#### STATE OF NEW HAMPSHIRE BEFORE THE PUBLIC UTILITIES COMMISSION

#### NATIONAL GRID USA et al.

and

LIBERTY ENERGY UTILITIES CO. et al.

Docket No. \_\_\_\_\_

JOINT PETITION FOR AUTHORITY TO TRANSFER OWNERSHIP OF GRANITE STATE ELECTRIC COMPANY AND ENERGYNORTH NATURAL GAS, INC. TO LIBERTY ENERGY UTILITIES (NEW HAMPSHIRE) CORP. AND FOR RELATED APPROVALS

Joint Petitioners' Attachments

Book 2 of 3



March 4, 2011

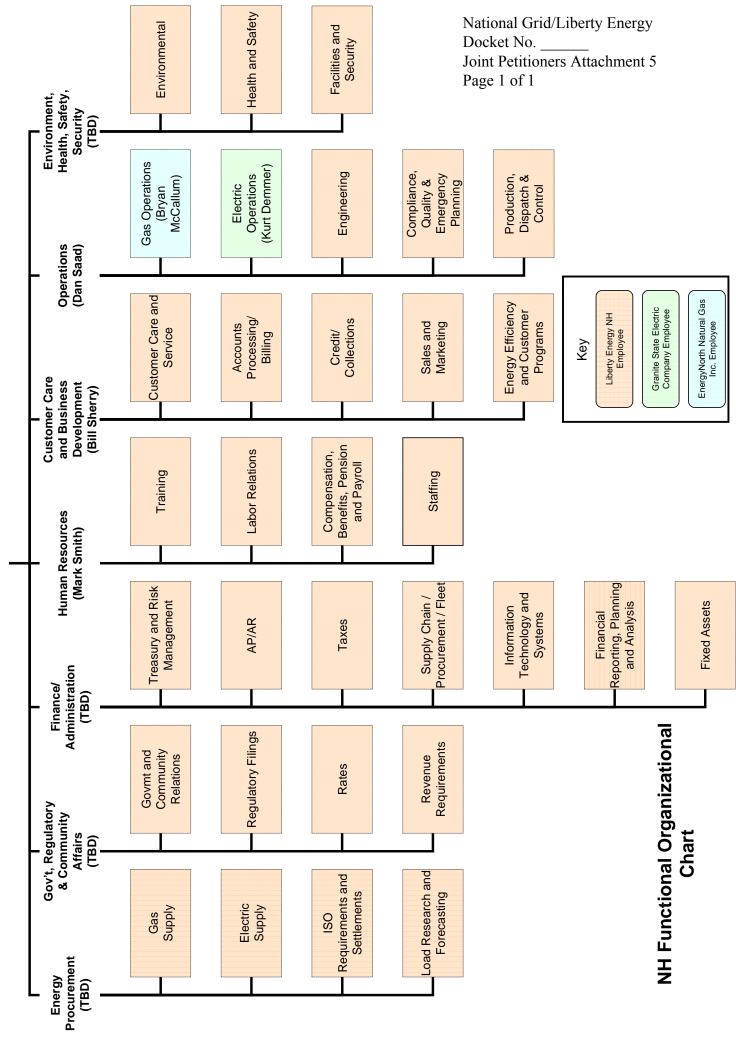
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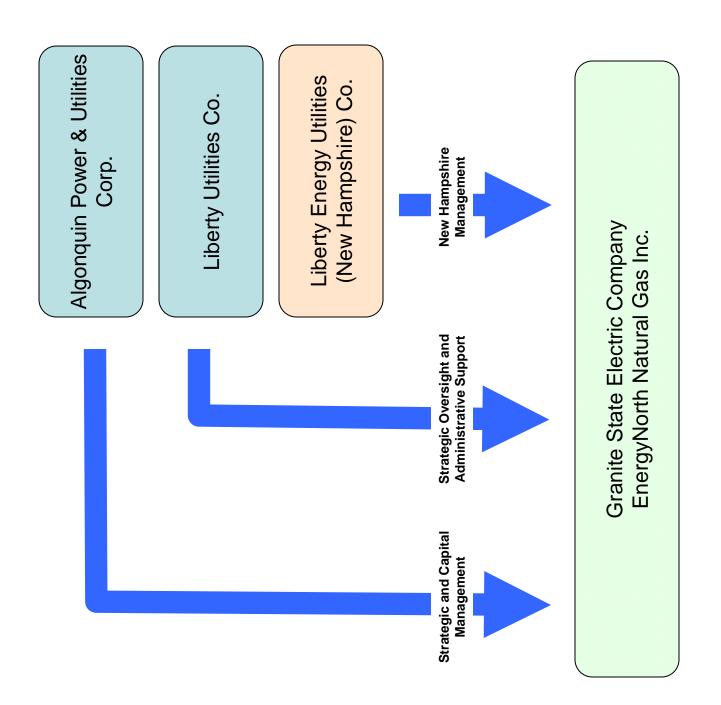


NH President (David Pasieka –Interim)

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v

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2011 Company Plan 1

National Grid/Liberty Energy

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# **Message From The Management Team**

Throughout 2010, we could all feel a sense of pride as our Liberty Water Team met commitments, overcame challenges, and grew as individuals. Last year was the first full year of our Liberty Days and Liberty Heroes programs, in which some our excelling team members were recognized for their "above and beyond" contributions. It was also a year in which we focused on enhancing our relationship with our regulators, even in the midst of prosecuting several high-profile and challenging rate cases.

Building upon the premise that happy customers make happy regulators, which ultimately makes happy shareholders, we concentrated our efforts on being a company that puts its customers first. Our significant improvement in overall customer satisfaction is evidence that we are on the right track. With the commitment and dedication of our staff, we know we can take our satisfaction levels even higher! To further our customer experience and promote community presence, our Liberty Days program included 32 events in our service territories, giving our customers an opportunity to learn about the importance of conservation and Liberty Water's values. As we turn our gaze forward to 2011, we are excited about the prospects and challenges we will face in the coming year. If history is a measure of our future potential we have no doubt that we will surpass our objectives. This year, we will build upon our safety foundation and commitment to providing a safe environment for our employees and community by enhancing our program. With additional training, benchmarking, and communication, we will be better equipped

to use our strengths to capitalize on opportunities and improve our business. To further ensure our success, we will continue to work with our regulators to ensure they understand Liberty Water, our core values, our mission, and our commitment to our sustainable agenda. By maintaining a healthy relationship with our regulators, Liberty Water will continue to drive earnings and grow our business through strategic investment and acquisition. By continuing to foster a work environment that develops and encourages high performance of employees by providing them the guidance and tools they need for individual and team success, we will continue to enable our employees to provide our customers best in class service, which will ultimately allow Liberty Water to achieve its goals. We thank you for your care, enthusiasm and dedication to Liberty Water, our Customers, Shareholders and the vital services we provide our Community.

Sincerely,

Man Canto Stinds Eyrc

The Management Team

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2011 Company Plan 3

## **Our Vision**

"Because water matters every day"

## **Our Values**

Liberty Water believes our brand values are deeply engrained in everything we do. As you would expect, what we value as an organization should not be significantly different year over year. As part of our strategic planning cycle we did spend some time reflecting on each one of the values we concluded on last year. It was our belief that our values that are still firmly rooted in all our activities. These values include:

- Service
- Care
- Responsibility
- Quality
- Community
- Family

As we embark on our 2011 objectives, we encourage you to personalize each of the values and embrace them in your individual activities.



Kathy Medlin, Barbara Schacht, Linda Byrd and Diane Murello shows that Customer Service is always happy to help.

# **Our Commitment to Sustainability**

As we move in to 2011, the need to focus on long term sustainability is paramount to ensuring that Liberty Water can continue to provide the highest levels of service to our customers over the long run. We believe that long term sustainability consists of a commitment to Economic, Environmental and Community sustainability. Our objectives and strategies are consistent with our Sustainable Commitment.



The Accounting Department show off their style after realizing they all came dressed alike.

# Liberty Water Co. is Committed to...:

# 1. Our Shareholders – Delivering Value By:

- Providing predictable and stable return on equity through resourceful operating practices, prudent capital investment based on the long view and the entrepreneurial management of our assets
- Demonstrating continued growth by the aggressive pursuit of profit improvements through optimizing timing of replenishments in rate base-able assets, operating efficiency enhancements, completion of organic and greenfield development projects and aggressive pursuit of appropriate acquisition opportunities

# 2. Our Employees – Operating as an Employer of Choice By:

- Establishing a safe and injury-free working environment which places the safety of our employees, customers and the public above all else
  - Providing challenging career development opportunities to our employees through engagement, training and knowledge enhancement
     Valuing, recognizing and rewarding the dedication and entrepreneurial
- contributions of our employees

# 3. Our Communities – Contributing Positively By:

- Demonstrating our commitment to the conservation, preservation and improvement of the environment
- Operating and managing our facilities safely with ethical and fair practice
  Establishing our presence as a community partner by committing dollars

and employee time to local community initiatives and events

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# 2011 Liberty Water Company Plan

## Objectives and Strategies

Liberty Water delivers on our commitments to our shareholders, our employees and our communities. Further, we have developed a have set. These are specific elements which believe will need to be completed in 2011 to We have established a number of strategic priorities for 2011, designed to ensure that we expect will integrate with our day to day objectives will support achievement of our meet the overall targets and objectives we work tasks, but also represent specific determine how your specific tasks and plan of projects and activities which we projects and activities needed to meet the aggressive goals we have set. Your managers will be working with you to corporate objectives for 2011.

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## Safety Must Always Come First Led By: All functional areas

"Environmental, Health and Safety Department invested a considerable amount of time reviewing and implementing health and safety guidelines in 2010 while increasing internal reporting. We logged more than double the number of nearmisses over 2009, reaching 148 reports and exceeded 40 hours of training per employee. Our 2011 objectives will focus upon hands-on and advanced training, procedure development, work site and hazard prevention control processes and communications." – Gaetan Mercier

## **Objective**

We will continue to enhance an organizational culture in which the health and safety of our employees and the public is paramount.

## Strategies

- Develop and monitor the 2011 Liberty Water Health and Safety Plan subsequent to their 2010 Benchmarking exercise. The details of this plan will be posted on The Source alongside supporting EH&S Policies, Procedures, Directives, and Forms.
  - All Liberty Water employees will participate in both internal and external Health and Safety Training where required and to remain up to date on Health and Safety Initiatives through The Source

### An Engaged Employee Team is Key Led By: Human Resources

"Liberty Water is committed to providing our employees with a work environment that recognizes our employees as our most valuable resource. As the Human Resources team, we will continually strive to ensure that our policies, programs and tools help each of us realize our full potential and contribute to the attainment of our corporate and individual goals. We will continue through enhanced performance management, increased career growth and learning opportunities, competitive total compensation, continual recognition and ongoing communication." – **Pamela Carter** 

## **Objective**

We will achieve enhanced employee engagement by providing a work environment that rewards high performance, meets the evolving needs of management and employees, and reflects Liberty Water's values in our communications and employee programs.

## Strategies

- Continue to develop and refine employee programs related to career growth and
  - programs related to career growth and learning. • Continue to clarify expectations for per-
- formation of the providing relevant information on technical and professional competencies as well as to initiate and communicate a strategy for performance based compensation.
  - Engage staff by ensuring our values are evident in all programs and communications, increasing access to employee information and programs, introducing

a new employee handbook, introducing tools designed to support consistent team management, and supporting employee activities communications geared towards increased engagement and enthusiasm.

## Achieving Our Financial Targets Led by: Operations and Engineering

"In 2011, I look forward to operations continuing to build upon a strong performance in 2010. We will operate in a safe manner in order to provide our customers with a clean, safe, and reliable service. At the same time, we will strive to identify opportunities to design and operate our systems in a more efficient manner, generating cost savings and value for our shareholders and customers. We shall focus on standardization of our processes, equipment, and agreements, and improve upon our planning capabilities for the future." **- Greg Sorensen** 

## **Objective**

We will meet or exceed earnings and cash flow targets established in the 2011 budget and drive optimized earnings through efficient operating practices, planning and strategic deployment of capital.

## Strategies

 Develop an asset management plan and policy related to Long Term Asset Replacement in order to optimize timing between spending and rate case filings, and therefore generating the best possible returns on investment.



Alyssa Maya, Donna Tipton and Amy Sears Participate in a race for Cancer donning Liberty Water shirt.

 Develop a standardization program for equipment, contracts, and Line Extension Agreements.

## We Have Promised Growth to Our Shareholders Led by: Business Development

"For 2011 the Utility Planning and used Development department will build outside Development department will build outside traction gained through the year which austed minated in three acquisitions in the form quarter of 2010 which will be annobled in the first quarter 2011. We will continue to leverage our relationships in existing states as we expand our footprint to not states. Through the hard work and depart ition of the entire organization we now have a focused process with empower to our footprint to our prowth agenda. We will continue our trajectory as we execute on our platform of growth through acquisitions. " - Sean Lonergan

National Grid/Liberty Energy



Mahaffey are happy to help you with your Kathy Wilkins, Melissa Myers and Shana bill in Tyler, TX.

## **Objective**

asset investment initiatives which will grow our portfolio by more than 15% and develop senting investment potential of more than a pipeline of growth opportunities repre-We will seek to complete or announce \$50 million.

## Strategies

development/acquisition to meet short transactions for water and wastewater necessary to evaluate and commit to Obtain and manage the resources term growth objectives.

- Implement a system for giving visibility to successes, failures, and opportunities on investment opportunity tracking system within the LW leadership team to track a quarterly basis.
- actively solicit later stage project devel- Commit human resource capital to procontacts and a network of retained loca opment opportunities through industry representatives.
  - Remove resource constraints to ensure development pipeline is advanced in a strategic manner.

### Led by: Customer Service It Starts with Happy Customers

environment include our encouragement of interaction with our customers. Focus confriendlier approach to notifying customers tinues to be on providing an excellent cuscourteous, efficient, and high quality servenhance our presence in the communities tomers with a positive experience through customers to participate in our e-bill protomer experience to all and to continually 'It is our commitment to provide our cusand disconnecting service. Our Customer gram. As we look forward to 2011 we will build upon our 2010 accomplishments by increasing the frequency and methods of include comparison with similar utilities. Company efforts to contribute to a green ice. Thanks to the genuine dedication of our employees we have implemented a within which we operate." – Linda Byrd Satisfaction Survey will be expanded to

## **Objective**

customer interaction and accessibility to service levels and an improved customer We must achieve targeted improvement in perceived customer service levels via Liberty Water resulting in best in class perception of the company.

## Strategies

- Collaborate with IT to implement and enhance technology based customer Improve the service notification and service delivery mechanisms and
  - disconnection process.
- monitor customer perceptions, and act upon customer feedback/suggestions. Establish industry proxy benchmarks,

### We Should Be a Responsible Led By: Environment, Health **Corporate Citizen** and Safety

relevant and updated content and elec-

tronic access to such information is

provided to all team members.

ensure that site specific plans contain

Conservation Strategy. They will also

regulatory document compliance filing was our permit limits and improved our compli-Water's Environmental footprint." – Gaetan 'Environmental stewardship was very high strict and complete compliance with Water compliance. The 2011 objectives will build recorded at over 95% while maintaining a Quality Standards. We closely monitored ance baseline to enhance environmental strictly adhere to Water Quality Standard on our solid environmental compliance, and increase involvement in water and energy conservation to manage Liberty on the agenda in 2010. Environmental Mercier

Efforts in 2011 will continue to focus on ouilding and expanding the foundation of the mantra that 'happy regulators make

-ed by: Regulatory Affairs

**Our Regulators Are Our** 

Partners

## **Objective**

the consolidator of choice in the water and wastewater industry. The outreach program, combined with the continued development of rate making expertise in 2011 will allow

Water will continue to establish itself as

regulatory outreach programs, Liberty

satisfaction, community involvement, and

or happy utility shareholders'. Through

continued highlighting of our customer

We will reach consensus regarding a definitions and we will publish a set of guidelines governing our businesses and development steward' means beyond simply conducting our operations in compliance with regulation of what being a 'good environmental initiatives.

ments it makes in to its utilities." - Peter

Eichler

Liberty Water to capitalize upon invest-

## Strategies

and reliable water quality, thus maintainmanner which ensures we are fully com-Standards/Regulations to ensure safe ing a 'Zero Drinking Water Violations" Conduct water supply operations in a pliant with Primary Drinking Water standard.

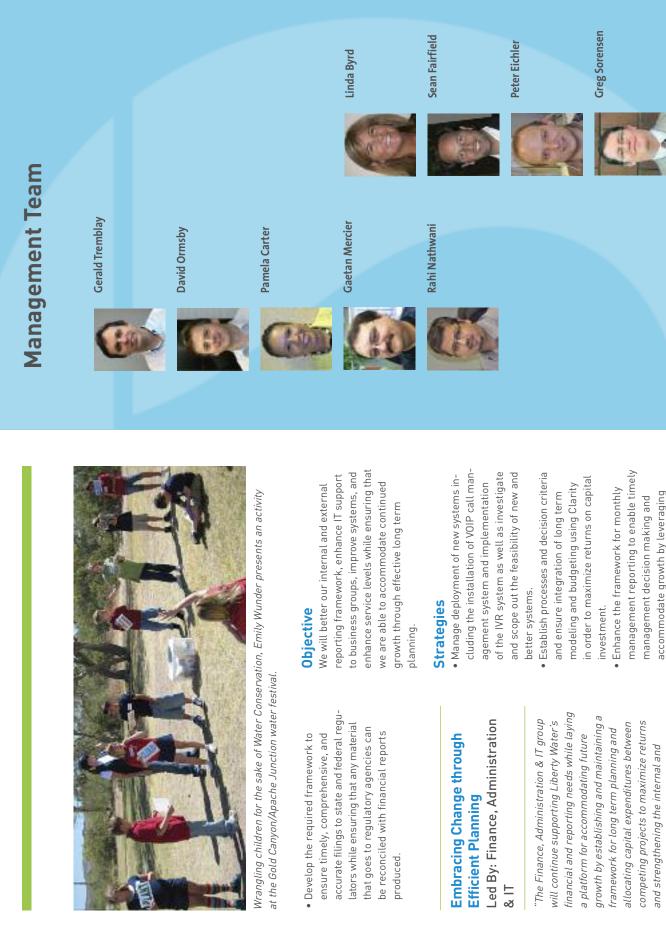
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Objective We will continue to initiate the needess actions towards becoming a trusted partial ner and gaining recognition by stad regenerations and stad recognition by stad actions water/Wastewater utility. Water/Wastewater utility. Strategies • Continue regular meetings with Regnar tors, Staff, and other stakeholders in States where LW currently operates well as States that are likely to be fugure targets.

 Develop and communicate a Carbon Footprint strategy, and a Water ullet Develop a data center of decisions, cases, and regulatory advancements that can be applied to current and future scenarios. 2011 Company Plan 11

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12 2011 Company Plan

 Establish and maintain an external financial reporting framework and

existing resources.

external reporting." – Rahi Nathwani

ensure compliance with the debt

covenants.

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### Because water matters every day

**Head Offices:** 

#### Liberty Water Co.

12725 W Indian School Road Suite D101 Avondale, AZ 85392

#### Liberty Water Canada Co.

2845 Bristol Circle Oakville, ON L6H 7H7

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<b>Control Control Contr</b>	In review, 2010 brought both its share of challenges and successes. Hydrologic and wind resource conditions which were below long term averages in early 2010 were partially balanced by improved conditions through the Fall. The excellent performance of our energy from waste facility following its major unscheduled refurbishment was gratifying. In the face of a constantly changing electricity marketplace, both the Windsor Locks and the Sanger facilities delivered reliable performance through the year. Looking back on 2010, we believe that the brand values for which APCo stands – Achievement, Care, Collaboration, Efficiency, Resourcefulness and Trust have served us well in facing our challenges and celebrating our successes.	With respect to our 2011 plans, this year will see a continued focus on delivering on our earnings and growth commitments and a critical review of our existing portfolio to find ways to "do more with less". Our focus on community engagement and environmental respect are continuing, in respect of which we all need to play a role by conducting our day to day activities with a combination of ethical and efficient business practices. Lastly, we are committed to evolving our planning and management processes in 2011 to generate opportunities for improved efficiencies.	As you will recall, 2010 saw the launch of our refreshed Algonquin Power Co. brand – we are committed to continuing to build this bar through 2011 by living those values for which we stand and maight the high standards embodied in APCo's vision each and every desting of our constituencies expect this of us. More importantly, we expect this of us. Thank you for continuing to make Algonquin Power Co. a success of our constituencies expect this of us. More importantly, we expect this of us. Thank you for continuing to make Algonquin Power Co. a success of our constituencies expect this of us. More importantly, we expect all the best for 2011.	Confidential – For Internal Use Only



Kings Fall.





2010 was a year of change for Algonquin Power Co., with a new company brand and a new corporate structure. There have been many successes from 2010:

- The refurbishment of the APEFW facility.
- Start of construction for the Red Lily wind farm.
   Incorporation of the Northern Maine and New Brunswick
- facilities and staff into the APCo team. • Transition of the Windsor Locks facility to market operation.
- Rollout of the Algonquin Hero's program and the Algonquin Achievement Fund supporting local events and continued employee learning.

We appreciate the hard work expended by all APCo employees in making 2010 a successful year.

Looking forward to 2011 there will be a continued focus on ensuring

that all employees are properly equipped and trained to safely

perform their work tasks, with the overall goal of eliminating

workplace accidents.





For 2011 there are several projects planned to improve the planning and efficiency of the APCo organization including programs to improve communications between APCo employees. Over the next several weeks there will be a number of events planned to present the 2011 plan to as many employees as possible. If you have any questions or concerns about how you fit into the overall plan please feel free to speak with your supervisor or any member of the Senior Management Team.

Senior Management Team



2011 Company Plan 3

Our Values	
<ul> <li>Trust – shareholder trust, employee trust, community trust</li> </ul>	
<ul> <li>Care – care for each other, care for the environment, safety first</li> </ul>	
<ul> <li>Resourcefulness – finding creative solutions to business problems</li> </ul>	
<ul> <li>Efficiency – optimal management of operational costs</li> </ul>	
<ul> <li>Collaboration – working together to maximize our outcomes</li> </ul>	St-Raphaël
<ul> <li>Achievement – setting clear targets, celebrating our successes</li> </ul>	Our Commitment
	Algonquin is invested in
Our Vision	Our Employees: <i>Operating as an Employer of Choice By</i> <ul> <li>Establishing a safe working environment which places the safety of our employees, customers and the public above all else</li> <li>Providing challenging career development opportunities to our employees through</li> </ul>
"Power Invested"	training, coaching and knowledge enhancement <ul> <li>Valuing and recognizing the dedication and entrepreneurial contributions of our employees</li> </ul>
At Algonquin,"Power Invested" is not only about investing in our assets, it's a broader commitment to all of the elements that are critical for our long term success.	Our Communities: <i>Contributing Positively By</i> • Demonstrating our commitment to the preservation and improvement of the
<ul> <li>Invested in People – through training, communications, and providing meaningful career development</li> </ul>	with ethical and fair practice mitting dollars and $egin{array}{cc} & egin{array}{cc} &$
<ul> <li>Invested in Safety – the commitment to ensure the safety of our employees and our communities is always top of mind</li> </ul>	employee time to local community initiatives and events age 4 of
<ul> <li>Invested in Growth – we are committed to meeting ongoing aggressive growth</li> </ul>	No etition of 9
uaigets • Invected in the Future – maintaining a "Iong view" of our organization and	ers A

**Our Values** 

 Demonstrating continued growth by the aggressive pursuit of profit improvements through operating efficiency enhancements, completion of organic and green-field

development projects and pursuit of acquisition opportunities

the protection of the environment, as our commitment to the future

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erty Energy 2011 Company Plan 5 

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We have established a number of strategic
priorities for 2011, designed to ensure that
we deliver on our commitments to our
shareholders, our employees and our
communities. Further, we have developed a
plan of projects and activities which we
believe will need to be completed in 2011 to
meet the overall targets and objectives we
have set. These are specific elements which
we expect will integrate with our day to day
work tasks, but are specific projects and
activities needed to meet the aggressive
goals we have set. Your managers will be
working with you to determine how your
specific tasks and objectives will support
achievement of our corporate objectives
for 2011.



2011 Algonquin Power Company Plan Objectives and Strategies

operation and management of our facilities. • The Operations and Asset Management teams will ensure that the 2012 budgeting	process is undertaken in a timely manner and reflects the maximum expected performance from the portfolio.	We Have Promised Growth to Our Shareholders	Led By: Business Development and Energy Marketing "We are confident that the continuing offorts of the Energy Services and Business	eports of the Entry Jervices and business Development teams will secure new opportunities for EBITDA and asset growth	in 2011. While securing attractive growth	opportunities is an important element in providing shareholder returns, realizing on	such growth initiatives has also proven to be	an important source of career aavancement opportunities for the APCo team." <b>– Jeff</b>	Norman		"Planning for the future is an empowering and challenging process. The Asset	Management, Energy Services and Business	Development teams with support from Operations and other functional arouns will	establish targeted growth initiatives for	I J	be designed to leverage the skills of suron OO ution of the stable returning o	Izat	Mc		investment initiatives which will grow the	portfolio and forecast earnings by more than and	than 5%. We will develop a pipeline of growth	targets which are expected to provide future investment opportunities.	2011 Company Plan 9
employees and work with individual employee groups to identify initiatives for addressing priority issues.	<ul> <li>The Human Resources team will develop an APCo specific new employee on-boarding program to ensure the APCo vision is consistently shared by all team members including development of "History of</li> </ul>	Algonquin/ What it means to work at Algonquin" overview.	We Must Deliver the 2011 Promised Financial Returns	Led By: Operations and Energy Marketing	"We are committed to deliver attractive	financial returns to shareholders by meeting the 2011 budget. We will accomplish this	through resourceful operating practices,	pruaent capital investment jor the long long term view of our assets. In addition, APCo	is constantly seeking new opportunities to	market the output from its facilities. The	overall goal of this work is to provide price certainty, and increase profitability through	incremental retail business activity." – Dwayne	Conley	Objective	We will generate EBITDA and Return on Assets	in accordance with the 2011 budgets.	Strategy	<ul> <li>The Operations Team will ensure that</li> </ul>	business managers provide clear visibility	to and demonstrate accountabling for financial and operational results on a	quarterly basis.	<ul> <li>The Finance and Administration Team will ensure that accurate and timely financial</li> </ul>	and operational information is provided to all business managers to facilitate effective	Confidential – For Internal Use Only
An Engaged Employee Team is Key to Our Success	Led By: Human Resources "We are committed to continuing to build an organization that meets the needs of our employees. In addition to completing	compensation and competency development projects, new initiatives in 2011 include introduction of an company-wide training platform, a new Employee Handbook,	leadership development and succession planning programs, and a "Welcome to Algonquin Power Co." program for new emplovees." – Alvsa Burkus	Objective	We will achieve enhanced employee	engagement by providing a work environment that rewards high performance, meets	the evolving needs of management and	employees, and reflects APLo s values in our communications and emplovee programs.		Strategy	<ul> <li>The Human Resources team will continue to develop and refine employee programs</li> </ul>	related to career growth and learning.	APCo managers will, with the assistance of     the Universe Boost stress description	the Human Resources team, clarify to each employee the expectations for performance	in relation to core competencies. The Human	Resources team will introduce management tools to assist APCo managers across	the organization to consistently apply	performance evaluations.	<ul> <li>The Human Resources team will continue to measure the effectiveness of communications</li> </ul>	at all levels within APCo and will assist the	APCo senior management team to improve	same. • The Human Resources team will complete	the 2011 employee engagement and satisfaction survey, publish the results to all	Confidential – For Internal Use Only
Safety Must Always Come First Led By: All functional areas	"Employee and public safety is of paramount importance to APCo. The 2011 Company Plan reflects this emphasis and contains a number of specific measures APCo will	undertake to improve our safety program. Working together we can continue to develop and support a strong safety culture throughout the organization.	Safety – Make it Personal!" <b>– Pete Michaud</b> Objective We will continue to enhance an organizational	culture in which the health and safety of our employees and the public is paramount.		Strategies • The President of APCo will create an	environment where loss time incidents	receive the highest level management visibility to ensure the organization	appropriately adapts to prevent future	injuries.	<ul> <li>All APCo employees will demonstrate a clear emphasis on safety in all business</li> </ul>	planning meetings and activities	including reviewing all reported "close calls" at quarterly health and safety	meetings.	• The Regulatory Affairs team will champion	initiatives to track and increase "close call" reporting across the organization.	The Regulatory Affairs team will ensure	that site specific and regional safety plans contain relevant and undated content and	electronic access to such information is	provided to all team members.	<ul> <li>The Regulatory Affairs team will undertake automation of environmental health and</li> </ul>	safety information gathering to allow	more efficient and effective dissemination of performance to APCo team members.	8 2011 Company Plan

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attempt to continue attempt to replicate the wind project development opportunities in 2010 Red Lily success by pursing additional The Energy Services team will review the investment opportunity tracking system generation/ energy companies for energy The Energy Services team will identify, The Business Development team will develop and implement a dashboard potential acquisition of existing retail The Business Development team will Saskatchewan, Quebec and California. solicit, and contract with non-APCo to identify successes, failures, and system for giving visibility to the opportunities on a quarterly basis. management services.

Development teams will jointly develop opportunities and their value related to an internal position paper identifying renewable energy credits and carbon reduction attributes.

## We Should Be a Responsible **Corporate Citizen**

## Led By: Regulatory Affairs

engagement, and respect for the environment. is premised on economic longevity, community "APCo's business model of sustainable returns We need to ensure that these priorities are reflected in everything that we do." – Pete Michaud

## Objective

operations to increase revenues and EBITDA

The Energy Services and Business

on an accretive basis.

We will reach consensus regarding a

## Algonquin Power Co.

(thousands of Canadian dollars)	Budget	Actual	Budget
Renewable	2010	2010	2011
Hydro			
Quebec\$	\$ 15,279	\$ 15,991	\$ 15,710
Ontario	. 9,660	6,611	9,617
Western-Canada	. 3,652	2,983	3,499
New England	1,320	(325)	355
Maritimes	. 6,261	6,110	5,039
New York	560	(418)	515
Total	36,732	. \$ 30,952	\$ 34,735
AES \$	524	\$ 1,040	\$ 814
Wind - St. Leon	. 19,621 .	17,921	19,807
Wind - Red Lily	3,139	2,460	2,436
Thermal			
Sanger\$	6,119 .	. \$ 7,491.	\$ 6,352
Dyna Fibers	740	95	38
Windsor Locks	. 4,654	6,590 .	3,206
Energy from Waste and BCI	7,116	4,121	8,344
Other			
Interest income	724	\$ 285	\$ 297
Administration	. (7,680)	· · · · (8,o73)	(9,152)

## **Our Portfolio Needs Optimization**

## Led by: Asset Management

significant opportunities to improve the assets in the APCo portfolio. During this review we have identified a number of "In 2010 we completed a review of the

overall performance of APCo. In 2011 we will review with the ultimate goal of improving the long term performance of the portfolio." implement recommendations from this – Mike Griffin

## Objective

The Regulatory Affairs team will coordinate

Strategy

an APCo management team initiative

to determine and communicate the

publish a set of guidelines governing our

businesses and development initiatives.

compliance with regulations and we will

environmental steward' means beyond

definition of what being a 'good

simply conducting our operations in

reasonable expectations and operational

the thermal facilities and oil spills within limits for environmental exceedences for

We will maximize the long term financial making effective capital investment and portfolio acquisition and disposition returns from the APCo portfolio by decisions.

### Strategy

The Asset Management team will begin maximum profitability and long life of implementation of portfolio planning and management processes to ensure existing generation assets.

assistance of the Regulatory Affairs team,

The Operations team will, with the

all hydro regions

facilities to appropriately minimize the

manage the operations of each of our

- complete capital and operational audits The Asset Management team will
  - The Business Development and Asset of certain maor facilities in 2011.
- planning exercise to appropriately target long term growth opportunities within Management teams will undertake a the portfolio.

support to the Operations team to ensure

all plant operators are trained on plant

level environmental requirements on

provide company wide reporting on

environmental compliance and

performance quarterly.

The Regulatory Affairs team will

an annual basis

The Regulatory Affairs team will provide

and guidance documents.

Stewardship Program consisting of policies

The Regulatory Affairs team will develop

Administrative Enforcement Actions.

issuance of Notices of Violation or

and implement an APCo Environmental

# We Need to Be Efficient

# Led By: Operations and Asset

National Grid/Liberty Energy Docket No. there are a number of new and exciting capital projects that we will be initiati during 2011 that will require significan team work from all groups within APC **Bulmaro Landa** 8 Management "With Efficiency as one of our core and the efficiency as one of our core afficiency of our operations and proving the This relentless pursuit of improved 6 bin efficiency relies on the resourcefulness all members of the APCo team. In addition

2011 Company Plan 11

\$ 66,878

\$ 62,882

\$ 71,690

EBITDA

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forecasting processes to drive improvements

which will yield strong financial results. We

are strengthening APCo by reviewing and

strengthening our planning, budgeting and

area's operational performance and

implementing an IT strategy to manage our

growth needs, and proactive financial

management." – Boris Baril

policies and programs for consistency,

### Objective

procedures to deliver operational excellence We will implement appropriate policies and and to ensure optimal efficiency levels are met and exceeded.

We will implement a long term analysis,

Objective

planning and measurement process to

### Strategy

thinking portfolio management decisions, making appropriately critical and forward

maximum return on invested capital and

support the organization in earning

continued acquisitions, including process

improve operational readiness for as well as implement changes to

improvements and enhancements to IT

infrastructure.

vacation accrual and overtime management The Operations team, with the assistance of the Human Resources team, will undertake The Asset Management team will develop and, with the assistance of the Operations a complete review of our time tracking, operational efficiency and performance policies and procedures to implement an operating environment of mutual team, implement an operational audit process for major plants to assess against operating procedures. professional respect.

The Finance and Administration team will

Strategy

complete implementation of the Clarity

support the integration of operations

based business planning systems to

long term asset management modeling

The Asset Management team will

processes

achieved against pre-acquisition proforma teams will implement a post-acquisition The Operations and Asset Management audit process to compare actual results projections.

## **Management Processes Strengthening our**

assessment and define and implement an

will develop and information technology

The Finance and Administration team

information technology strategy.

the integration of acquisitions into the

group.

will perform an information technology

The Finance and Administration team

practices between regions.

management system for sharing of best

"At APCo we are focusing on each functional Led By: Human Resources, Finance & Administration

12 2011 Company Plan



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### **Power Invested.**

Head Office:

**Algonquin Power Co.** 2845 Bristol Circle Oakville, ON L6H 7H7

Joint Petitioners Attachment 9

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ALGONQUIN Power & Utility Liberty Water Management Summary 2010 Employee Survey Results





May 2010

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- Web-based survey sent to APUC\* employees in early March; asked to reply as if it was January 4, 2010 (start of year)
- Key objectives:
- Benchmark current employee engagement levels to enable future monitoring А
- Analyze employee engagement at the overall level as well as by business unit to establish benchmark baselines and allow for future monitoring А
- Benchmark employee engagement of APUC in comparison to other leading companies tracked by Hewitt Associates A
- Determine which factors most strongly influence employee engagement A
- 70% response rate; significantly higher participation over 2006 survey
- \* For simplicity, unless indicated otherwise, "APUC" in this summary will refer to employees across the various organizations: APUC, APCO and Liberty Water.

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- "Best Employers" refers to leading ranking of top employer practices by Hewitt engagement – aligning people practices to best engage the emotional and Associates in 50 markets globally, looking at key markers for employee intellectual commitments of employees
- Companies listed as "Best Employers" have significant business benefits tied to high engagement, including:
- Significantly lower turnover (and associated costs)
- Larger qualified applicant pool during recruiting
- Outperform other organizations in productivity and financial performance
- 78% more productive
- 40% more profitable

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# **Respondent Profile**

N	

Total

	Total
Organization	
Algonquin Power	59%
Liberty Water	41%
Gender	
Male	68%
Female	21%
Prefer not to say	12%
Age	
18-34	20%
35-44	27%
45-54	23%
55-64	13%
65+	2%
Prefer not to say	16%
Tenure	
Less than 1 year	11%
1 year to less than 2 years	10%
2 years to less than 5 years	22%
5 years to less than 10 years	26%
10 years or more	18%
Prefer not to say	13%

54%
10%
11%
4%
22%
13%
29%
4%
8%
26%
3%
18%

#### National Grid/Liberty Energy Docket No. \_\_\_\_\_ Joint Petitioners Attachment 9 Page 4 of 32

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	vations to do a	ly and d agreement for organizational	National Grid/Liberty Energy Docket No Joint Petitioners Attachment 9 Page 5 of 32
APUC Survey Results - Strengths	<ul> <li>APUC is in a strong position on a number of employee fundamentals:</li> <li>Safety - Workplace health and safety – very strong scores in this area</li> <li>Resources - Availability of tools and resources for employees to do their jobs</li> <li>Autonomy - Environment where employees can act on their own internal motivations to do good job</li> </ul>	<ul> <li>Work Life Balance – priority for many; important lifestyle factor</li> <li>Relationships - Strong bonds between front line managers and employees</li> <li>Corporate Social Responsibility - Strong feelings that the company is socially and environmentally responsible</li> <li>Strong Engagement Foundation – Key employee engagement questions had agreement statements between 60 – 70%, providing a good foundation and starting point for organizationa</li> </ul>	change efforts

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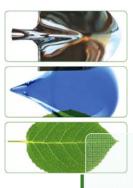


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The categories in which APUC exceeds or comes closest to the Best Employers norms are:

- Work Tasks (+3.6 percentage points APUC score vs. norm) •
- Resources (+.7)
- Work-Life Balance (-.8)
- Intrinsic Motivation (-.9)

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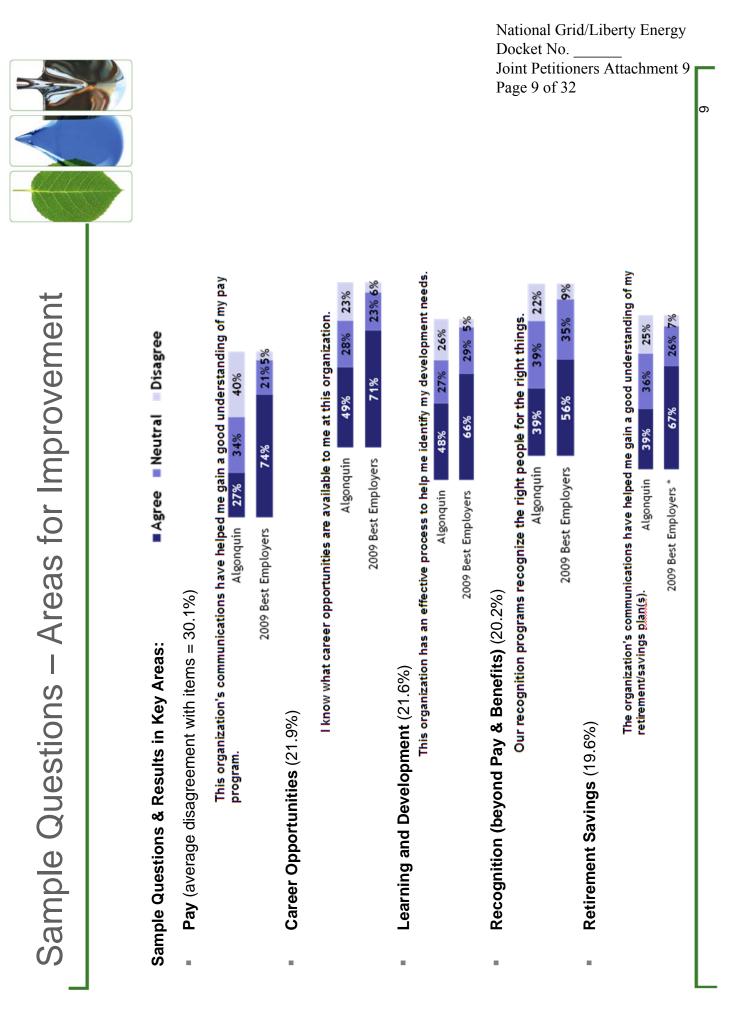
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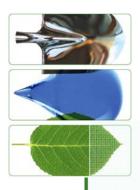
- Significant areas of concern exist in 5 key areas, as results are dramatically lower than "Best Employers" baselines:
- Pay Perception that employees are not paid appropriately for their position is compounded by lack of communication about pay policies and practices A
- Career Opportunities strong feedback that employees continue to seek guidance and counselling on career development, and need greater communication about existing opportunities A
- Learning and Development as with above, gaps in counselling as well as communications were expressed by employees A
- Recognition uncertainty as to whether the right people are being recognized, and feedback that recognition is not consistently applied across the organization A
- Retirement Savings better/additional communication of retirement plan options is needed; more significant concerns in Canada vs U.S. А

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The categories in which APUC is farthest below the Best Employers norms are:

- Retirement Savings (-28.0 percentage points APUC score vs. norm) (Note:
  - only one item in this category has normative data.)
- Pay (-24.5)
- People/HR Practices (-20.0)
- Career Opportunities (-19.7)
- Senior Leadership (-17.7)
- Learning and Development (-16.8)
- Recognition (-15.0)

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Highlighting Significant Concerns

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National Grid/Liberty Energy



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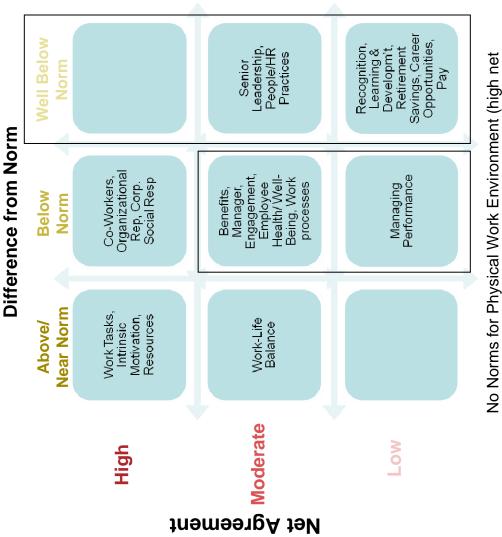




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agreement). IT (moderate net agreement) and Work Force

Management (low net agreement.)



Performance vs. Norm





perception of underpayment (even when you remove the "norms" of responses Key issues relate to understanding compensation policies, and significant typically seen in other surveys):

- 43% feel they are appropriately paid for their position
- 46% feel their performance impacts their pay
- 27% agree communications have helped them understand Algonquin's pay program
- 47% agree if the organization performs well, share appropriately in their success

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- One of the areas where LW had scores below APCo
- "There are sufficient career growth opportunities for me at this organization"
- 49% know what career opportunities exist for me
- 35% believe career opportunities go to the most qualified individual
- 32% have access to career guidance and coaching

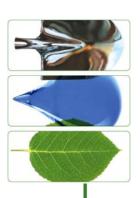
National Grid/Liberty Energy Docket No. \_\_\_\_\_ Joint Petitioners Attachment 9 Page 14 of 32





- 47% feel the way performance is measured makes sense.
- 43% feel communications help them understand how performance is managed
- 50% sees managers dealing effectively with poor performance
- 61% has manager who sets clear expectations
- 71% feel manager understands their job well enough to evaluate

National Grid/Liberty Energy Docket No. \_\_\_\_\_ Joint Petitioners Attachment 9 Page 15 of 32 Critical Issues - Communications



- Communications gaps are a running theme through many of the questions and results:
- Lack of understanding of pay, benefits and retirement program options
- Uncertainty about career growth opportunities

National Grid/Liberty Energy Docket No. \_\_\_\_\_ Joint Petitioners Attachment 9 Page 16 of 32 Algonquin Power vs. Liberty Water



Is there any consistent pattern regarding the five Key Vulnerabilities (delineated on the previous page) and/or the other categories?

Consistently, Liberty Water outperforms Algonquin Power.

Among the five Key Vulnerabilities, Liberty Water is particularly doing well in the following areas:

# **Career Opportunities**

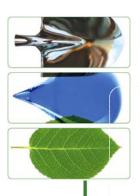
- Areas of significant higher agreement among Liberty Water employees are:
- Senior leaders make me feel positive about the future of our organization.
- I understand what is required to advance in this organization.
- Career opportunities always go to the most qualified person.

## Recognition

- The key strengths for Liberty Water here are:
- I am treated like a valued member of this organization.
- Our recognition programs recognize the right people for the right things.
- This organization's communications have helped me gain a good understanding of how we recognize people here.
- Recognition is applied consistently throughout this organization. •

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Additional areas in which Liberty Water performs significantly better than Algonquin Power are:

- Managing Performance
- Senior Leadership
- Engagement
- Organizational Reputation
- Intrinsic Motivation
- Corporate Social Responsibility

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	ket value, and	ased, intranet, ss I career	for coaching &	Docket No Joint Petit	ioners Attachment 9
Recommendations for 2010 Improvements	<ul> <li>Compensation Policy &amp; Performance Management Overhaul</li> <li>Ensure policies and approach are performance-based, reflect awareness of market value, and widely communicated to ensure clear understanding</li> <li>Rollout of new performance management system to support comp framework</li> </ul>	<ul> <li>Communications</li> <li>Need to drive increased communications, introducing new channels (e.g., web-based, intranet, etc.), and training managers to communicate/support key activities and messages</li> <li>Content areas include corporate updates, safety, HR programs and policies, and career development</li> </ul>	<ul> <li>Learning &amp; Development</li> <li>While training efforts are supported widely, employees are missing opportunities for coaching &amp; development and wanting greater access to career growth support</li> <li>Performance management changes will support L&amp;D efforts as well</li> </ul>	<ul> <li>Senior Management Influence (primarily APCo)</li> <li>Senior management (Directors and above) need to be seen as visible and vocal leaders, helpinget to communicate and carry corporate change messages; coaching and training may be required a in key areas</li> </ul>	<ul> <li>HR Activities</li> <li>Updates to policies and procedures; move to intranet</li> <li>Webinars with information about benefits programs</li> <li>Create onboarding program to ensure employees have smooth transition to Algonquin/LW work life</li> </ul>

# Communicating Survey Results



Results will be communicated within each Organization:

- Senior Management Discussion
- Management Team Conference Call early May
- All Employee Call WebCast –late May
- Oakville Employees in person meeting?
- Summary results & planning commitments posted to intranet
- Progress report included with Q3 Conference Call (early November)
- Discussion Items:

- Agreement on priorities and commitments for areas of improvement?
- Do we post the full results, or only the summary ppt? А
- Individual manager follow up what expectations do we want to set? A
- Date/process for communicating to Liberty Water employees? А

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APPENDIX – SURVEY DATA (KEY AREAS)

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Net agreement = 10.5%; Distance from Norm = -24.5 percentage points.

One third say that pay is not appropriate for their roles and even more say communications is are the one in four who say their performance does not have an impact on their pay and the not fostering understanding (agreement is 47 points below norm.) Exacerbating the above organization does not share its success.

My pay is appropriate for the role I have in this organization.



My performance has a significant impact on my pay.



40% 34% 27% Algonquin program.

74% 2009 Best Employers

21%5%

24% If this organization does well, I will appropriately share in its success. 47%

29% Algonquin

22% 6% 7 2% 2009 Best Employers

Agree Neutral Disagree

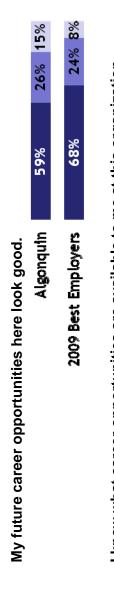
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Net agreement = 25.4%; Distance from Norm = -19.7 percentage points.

not always go to the most qualified person, that there are not sufficient opportunities available seen with access to counselling and communications. One in four feels that opportunities do Despite three in five saying their career opportunities look good at APUC, major issues are to them and that they do not know what is required to advance.



I know what career opportunities are available to me at this organization.

			101 1000
ZUUY DEST EMPLOYERS	Tpioyers	/1%	23% 6%
the second s		m rof acitoria	

There are sufficient opportunities within this organization for me to advance my career.

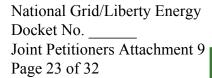
25%

33%

42%

Algonquin

**6**% 26% 65% Career opportunities always go to the most qualified person. 2009 Best Employers



12%

33%

55%

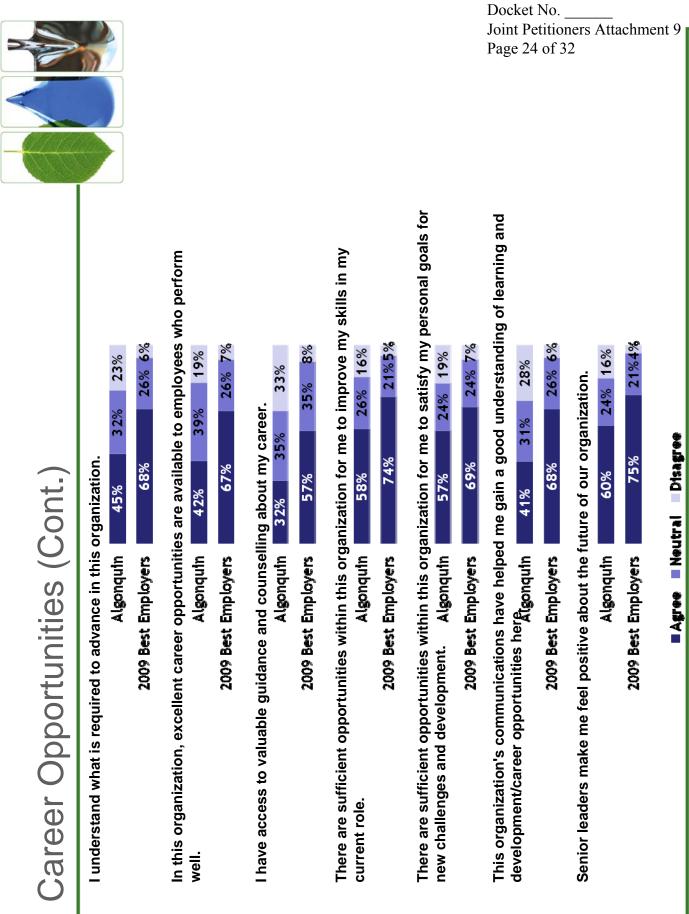
2009 Best Employers

Agree Neutral Disagree

24%

35%

Algonquin



24

National Grid/Liberty Energy



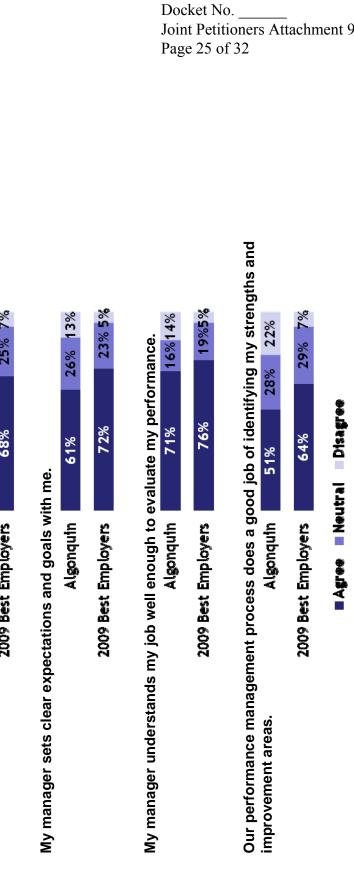


Net agreement = 39.9%; Distance from Norm = -12.5 percentage points.

Seven out of ten employees feel they know what they need to do to help the organization and that their managers understand their jobs well enough to evaluate them. Managers are seen as setting expectations and upholding high standards. But the performance management system is not seen as understandable nor has it been well-communicated.

My manager provides regular feedback that helps me to improve my performance.





National Grid/Liberty Energy





The way my performance is measured makes sense to me.



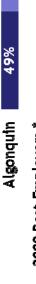
I know exactly what I need to do to help this organization meet its goals.



This organization's communications have helped me gain a good understanding of how my 100/ Alconduitn performance is managed.

2009 Best Employers	70%	25% 5%

The way we manage performance here enables me to contribute as much as possible to our 19% 49% organization's success.



2009 Best Employers \*

My manager effectively deals with poor performance in our team.



My manager holds all employees accountable to high standards of performance.

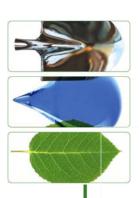
Algonquin 66% 22% 12% 2009 Best Employers 77% 18%5%

■ Agree = Neutral = Disagree

\*Note: APUC unique questions. No comparison data available.

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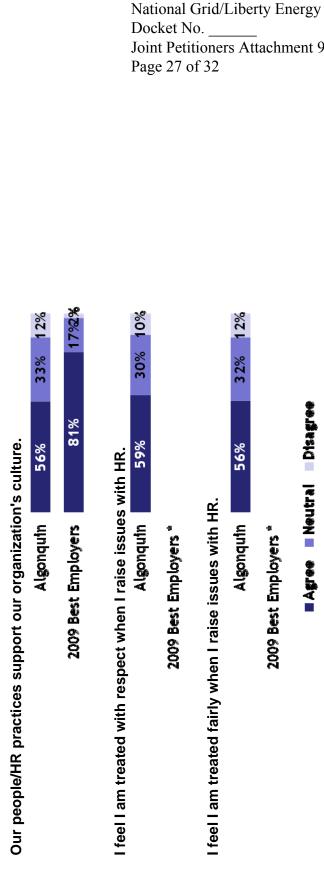


Net agreement = 42.8%; Distance from Norm = -20.0 percentage points.

APUC results are well below norms in this area – although there is agreement on all but one vs. norms are with regard to HR practices' supporting the organization's culture and creating issue (helping employees balance work and personal commitments). The two biggest gaps a positive work environment.

Our people/HR practices create a positive work environment for me.





\*Note: APUC unique questions. No comparison data available.

People/HR Practices



My manager effectively implements and supports our people/HR practices.



This organization delivers on the promises it makes to its employees.



This organization has practices and programs that help me balance work and personal commitments.

17% 36% 47% Algonquin

23% 5% 72% 2009 Best Employers

■Agree Neutral Disagree

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Net agreement = 43.9%; Distance from Norm = -17.7 percentage points

Leaders are seen as ethical (67%) and supporting the environment and corporate social disagreement are effective leadership (22%) and delivering on promises (20%). Senior While agreement with Senior Leadership statements range from 54% to 77% (with one exception), results are well below Best Employers norms. The two areas with largest responsibility (77%).

I see strong evidence of effective leadership from senior leaders.



Senior leaders deliver on the promises they make to employees.

55% 25% 20%	73% 23% 4%
Algonquin	2009 Best Employers

Senior leaders make me feel positive about the future of our organization.

	t Petit e 29 o	ioners Attachi f 32	n
24% 16%	21%4%	eds to do to be 23% 18% 17%3%	
60%	75%	ur organization ne 60% 80%	
Algonquin	2009 Best Employers	Senior leaders have clearly communicated what our organization needs to do to be successful. Algonquin 60% 23% 18% 2009 Best Employers 80% 17%%	

Agree Neutral Disagree

Attachment 9

National Grid/Liberty Energy

Docket No.





Senior leaders consistently demonstrate our organization's values through their behaviour and 30% 17% 54% Algonquin actions.



Senior leaders display integrity and ethical conduct at all times.

67% 22% 1	85%
Algonquin	2009 Best Employers

Senior leaders are effectively addressing the challenges we are facing in the current 61% Algonquin economic environment.

2009 Best Employers \*

Senior leaders actively support our organization's efforts to be a socially and environmentally Algonquin responsible organization.

2009 Best Employers \*

Senior leaders communicate the right amount of information to me about activities happening in 26% 48% Algonquin our other subsidiaries.

2009 Best Employers "

I am treated like a valued member of this organization.



Agree Neutral Disagree

\*Note: APUC unique questions. No comparison data available.

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Net agreement = 54.6%%; Distance from Norm = -7.4 percentage points

APUC has a strong foundation for organizational change. Agreement scores between 60% and 70% show employees are engaged. Even thought these results are below norms (for These summary items on recommendation, retention and discretionary effort show that some of the reasons cited earlier), there is a healthy basis for dialogue.

I would, without hesitation, recommend this organization to a friend seeking employment.



Given the opportunity, I tell others great things about working here.



I rarely think about leaving this organization to work somewhere else.



This organization inspires me to do my best work every day.



21%5% 74% 2009 Best Employers

This organization motivates me to contribute more than is normally required to complete my

25% 12%

64%

Algonquin

work.

25% 6%

69%

2009 Best Employers

Agree Neutral Disagree

National Grid/Liberty Energy Docket No. Joint Petitioners Attachment 9 Page 31 of 32

"What one thing could Algonquin do to improve working life?"



# **Top 10 Mentions**

15%	13%	8%	8%	8%	7%	I J	Docket	No titioner		v Energy chment 9
Better communications	More/competitive pay/ pay increases/ improve pay structure	Share responsibility/decision/ accept suggestions from all levels	Improve advancement opportunities/process	Streamline work processes (administrative/ paper work, etc.)	Better/more training	Better benefits/ stock options purchase plan	Treat all employees equally/fairly	Better/more/newer equipment/tools	More respectful treatment from upper management	

Joint Petitioners Attachment 10

#### National Grid/Liberty Energy Docket No Execution Copy Joint Petitioners Attachment 10 Page 1 of 81 TRANSITION SERVICES AGREEMENT

This Transition Services Agreement is dated as of March 3, 2011 (this "<u>Agreement</u>"), between National Grid USA, a Delaware corporation (the "<u>Seller</u>"), and EnergyNorth Natural Gas, Inc., a New Hampshire corporation (the "<u>Company</u>"), (collectively, the "<u>Parties</u>").

#### RECITALS:

WHEREAS, the Seller and Liberty Energy Utilities Co., a Delaware corporation (the "<u>Buyer</u>"), are parties to the Stock Purchase Agreement, entered into on December 8, 2010 and amended and restated January 21, 2011 (the "<u>Purchase Agreement</u>"), relating to the purchase and sale of all the outstanding Shares (as defined in the Purchase Agreement) of the Company; and

WHEREAS, the Purchase Agreement provides that the Seller will, and the Buyer will cause the Company to, enter into this Agreement whereby the Seller, or its Affiliates (as defined in the Purchase Agreement), will provide Services (as defined herein) to the Company during the Transition Period (as defined herein).

NOW, THEREFORE, the Parties, intending to be legally bound, hereby agree as follows:

#### SECTION 1

#### **DEFINITIONS**

For the purposes of this Agreement, the following terms will have the definitions hereinafter specified. All capitalized terms not otherwise defined herein will have the meanings ascribed to them in the Purchase Agreement.

1.1 "<u>Service</u>" or "<u>Services</u>" shall mean those services listed and described on <u>Schedule A</u> attached to this Agreement to be provided pursuant to the terms and in the manner described herein.

1.2 "<u>Transition Period</u>" shall mean, with respect to each Service, the period beginning on the Closing Date and continuing for such term as indicated on <u>Schedule A</u> to this Agreement; it being understood that the Company shall use reasonable best efforts to terminate each Service as soon as reasonably practicable.

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#### SECTION 2 SERVICES

- 2.1 <u>Transition Services</u>.
- (a) During the applicable Transition Period, the Seller agrees to provide, or cause its Affiliates to provide, to the Company all of the Services set forth on <u>Schedule A</u> to this Agreement.
- (b) The Services will be provided in accordance with the terms, limitations and conditions set forth herein and on <u>Schedule A</u> to this Agreement.
- (c) The Parties may, in writing, mutually agree to modify, reduce or increase the scope of any Services at any time. It is further agreed that the Parties will work in good faith prior to the Closing Date to supplement and refine the descriptions of the Services in <u>Schedule A</u>, which may include a detailed list of operating procedures for certain of the Services, and that <u>Schedule A</u> may be modified upon written agreement of the Parties to include such additional detail.

2.2 <u>Quality of Services</u>. The Seller or its Affiliates shall provide the Services to the Company in accordance with their respective past practices and standards for the provision of such Service or Services.

2.3 <u>Representatives</u>. Each Party designates (and from time to time may replace) one or more representatives to act for and on behalf of such Party on matters concerning this Agreement or the Services, as set forth on <u>Schedule A</u> to this Agreement. Each Party shall promptly notify the other Party in writing of any subsequent replacement of any of such representatives of such Party.

2.4 <u>Data</u>. The Seller or its Affiliates will maintain such data and information regarding the Services that is required to be maintained pursuant to <u>Schedule A</u> or by applicable Law or as is otherwise customarily retained in connection with the applicable Services. The Company will own all such data and information relating solely to the Services; <u>provided</u> that the Seller and its Affiliates shall at all times have the right to retain a copy of all such data and information and to use such data and information for all purposes related to the Services. Upon the expiration or termination of the provision of any particular Services the data and information maintained by the Seller or its Affiliates in connection therewith will be provided to the Company in hardcopy or, at the Company's option, in the electronic format in which it is maintained by the Seller or its Affiliates; <u>provided</u>, that at the Company's sole expense, the Seller will reasonably cooperate with the Company in connection with any conversion of such data and information into any other format requested by the Company.

2.5 <u>Personal Information</u>. Each Party agrees that it and its Affiliates, in the provision or receipt of any Services hereunder, will comply with all applicable Laws governing the collection, accessibility, use, maintenance, disclosure, protection or

National Grid/Liberty Energy Docket No. \_\_\_\_\_ Joint Petitioners Attachment 10 Page 3 of 81 transmission of personal, health, or other information regarding identifiable persons that is the subject of such Laws.

#### SECTION 3 PAYMENT

#### 3.1 <u>Payment</u>.

In consideration for receiving the Services, the Company will pay (a) to the Seller or its Affiliates, as applicable, for each calendar month during which any Services are provided to the Company, an amount equal to the total of (i) the Allocated Costs (as defined in Schedule A to this Agreement) associated with providing each such Service as described in Schedule A to this Agreement, if applicable; (ii) the Direct Charges (as defined in Schedule A to this Agreement) associated with providing each such Service as described in Schedule A to this Agreement, if applicable; and (iii) all reasonable and documented expenses incurred by the Seller or its Affiliates, as applicable, in providing each such Service (including, but not limited to, airfare, lodging, meals, mileage, parking and ground transportation) (together, the "Monthly Payment"). The Monthly Payment for the calendar month in which the Closing occurs will be prorated for the number of days of Services received in such calendar month (based on a thirty (30)-day month). The Parties agree that the Monthly Payment constitutes a reasonable approximation of the actual costs incurred by Seller to provide the Services for which payment is made.

(b) Except as otherwise provided herein, statements will be rendered each month by the Seller or its Affiliates, as applicable, to the Company for Services delivered during the preceding month and all reasonable and documented expenses incurred by the Seller or its Affiliates, as applicable, in providing such Services (the "<u>Monthly Statement</u>"). Such Monthly Statements will be substantiated by supporting information to the extent available and will itemize in reasonable detail the basis for such Monthly Statement. Each Monthly Statement will be payable to the Seller, or its Affiliates, as the case may be, in cash ten (10) days after the invoice date of such Monthly Statement. Any overdue payment will bear interest at twelve percent (12%) per annum until paid.

(c) No amounts due hereunder from the Company to the Seller or its Affiliates may or will be offset or held in escrow by the Company against amounts due or allegedly due from the Seller or its Affiliates to Buyer or its Affiliates pursuant to the Purchase Agreement or any other documents delivered in connection with the transactions contemplated by the Purchase Agreement.

(d) The Company will pay and be responsible for all sales, service, value-added, use, excise, consumption, and other similar taxes (but excluding any withholding taxes or other net income or franchise taxes that are assessed or imposed against the Seller or its Affiliates) and duties that are assessed or imposed against the Seller or its Affiliates on the provision of Services as a whole, or of any

National Grid/Liberty Energy Docket No. \_\_\_\_\_ Joint Petitioners Attachment 10 Page 4 of 81

particular Service, pursuant to the terms of this Agreement. Any and all payments by or on account of any obligation of the Company hereunder will be made free and clear of, and without deduction for, any and all present or future taxes, including deductions, charges or withholdings imposed by any Governmental Authority.

#### SECTION 4 <u>TERM</u>

4.1 <u>General</u>. Each Service will commence on the Closing Date, and will continue for the applicable Transition Period; <u>provided</u>, <u>however</u>, that the Company may terminate this Agreement, or any Service or Services provided hereunder by the Seller or its Affiliates upon thirty (30) days prior written notice.

4.2 <u>Amounts Due</u>. In the event of a termination of this Agreement, all outstanding amounts due from the Company under Section 3.1, up through and including the date of termination, will become due and payable to the Seller or its Affiliates, as applicable. The fee for any terminated Service will be prorated for the number of days of Service received in the calendar month (based on a thirty (30)-day month) in which the Service is terminated.

4.3 <u>Survival</u>. Sections 3.1, 4.2, 4.3 and 6.2 through and including 6.14 and Section 5 hereof shall survive the expiration or other termination of this Agreement.

4.4 <u>Effectiveness</u>. Notwithstanding anything else in this Agreement to the contrary, this Agreement shall not become effective unless and until the transactions contemplated by the Purchase Agreement have been consummated in accordance with the terms of the Purchase Agreement and the Closing Date has occurred. If the Purchase Agreement is terminated prior to the consummation of the transactions contemplated thereunder, this Agreement shall automatically be deemed invalid and of no further force and effect.

#### SECTION 5 LIABILITIES; INDEMNIFICATION

5.1 <u>Consequential and Other Damages</u>. Neither the Seller nor any of its Affiliates will be liable, whether in contract, in tort or otherwise, for any punitive, special, indirect, incidental, liquidated or consequential damages whatsoever, which in any way arise out of, relate to, or are a consequence of, its performance or nonperformance hereunder, or the provision of or failure to provide any Service hereunder.

5.2 <u>LIMITATION OF LIABILITY</u>. NOTWITHSTANDING ANYTHING IN THIS AGREEMENT TO THE CONTRARY, NEITHER THE SELLER NOR ANY OF ITS AFFILIATES WILL BE LIABLE WITH RESPECT TO THIS AGREEMENT OR ANYTHING DONE IN CONNECTION HEREWITH, INCLUDING BUT NOT LIMITED TO THE PERFORMANCE OR BREACH HEREOF, OR FROM THE SALE, DELIVERY, PROVISION OR USE OF ANY SERVICE OR DOCUMENTATION OR National Grid/Liberty Energy Docket No. \_\_\_\_\_ Joint Petitioners Attachment 10 Page 5 of 81 DATA PROVIDED UNDER OR COVERED BY THIS AGREEMENT EXCEPT IN THE EVENT OF THE SELLER'S OR ANY OF ITS AFFILIATE'S, AS THE CASE MAY BE, GROSS NEGLIGENCE OR WILLFUL MISCONDUCT IN CONNECTION WITH THIS AGREEMENT, IN WHICH CASE THE AGGREGATE LIABILITY OF THE SELLER AND ITS AFFILIATES SHALL BE LIMITED TO THE SUM OF ALL FEES RECEIVED BY SUCH PARTIES FOR SERVICES UNDER THIS AGREEMENT.

5.3 <u>Indemnification</u>. The Company will indemnify and hold harmless the Seller and its Affiliates for any Liability that is incurred by the Seller or its Affiliates, as the case may be, under this Agreement, except solely to the extent such Liability is the direct result of either the Seller's or any of its Affiliate's, as the case may be, gross negligence or willful misconduct in connection with this Agreement. The Seller will indemnify and hold harmless the Company and its Affiliates for any Liability that is incurred by the Company or its Affiliates, as the case may be, to the extent such Liability is the direct result of either the Seller's or any of its Affiliate's, as the case may be, gross negligence or willful misconduct in connection with this Agreement.

#### SECTION 6 GENERAL PROVISIONS

6.1 <u>Access</u>. During the Transition Period applicable to any Service, the Seller or its Affiliates, as the case may be, will have access to any information or records kept by the Company or its Affiliates for the purposes of the delivery of such Service under this Agreement. During the Transition Period applicable to any Service, the Seller or its Affiliates, as the case may be, will have the right of reasonable ingress to and egress from the Company's premises, during regular business hours and upon reasonable prior notice, for purposes specifically connected with the delivery of such Service hereunder.

Confidentiality. All confidential or proprietary information provided by 6.2 the Parties pursuant to the terms of this Agreement will be kept confidential and will not be disclosed or otherwise disseminated to any other Person, whether orally or in writing, at any time. Notwithstanding the foregoing, confidential and proprietary information shall not include information that is or becomes publicly available other than as a result of any act or omission by the disclosing Party or its Representatives, information that was available to the disclosing Party and its Representatives on a non-confidential basis prior to its disclosure hereunder and information which becomes available to the disclosing Party and its Representatives on a non-confidential basis from a source that is not, to the disclosing Party's knowledge, subject to a confidentiality agreement with respect to such information. Not more than fifteen (15) days after the expiration or termination of this Agreement, the Parties shall return or destroy and confirm the destruction of all confidential or proprietary information provided pursuant to the terms of this Agreement, including all copies and extracts thereof, in whatever form, in their respective possession or under their respective control.

6.3 <u>Notices</u>. All notices, requests, demands and other communications under this Agreement shall be in writing and shall be deemed to have been duly given (a) when

Docket No. \_\_\_\_\_\_ Joint Petitioners Attachment 10 Page 6 of 81 received if delivered personally, (b) when sent, if sent by facsimile (provided that the sender receives confirmation of successful transmission) and (c) when received, if sent by overnight courier service or when mailed by certified or registered mail, return receipt requested, with postage prepaid to the Parties at the following addresses (or at such other address for a Party as shall be specified by like notice):

National Grid/Liberty Energy

If to the Company to:

Liberty Energy Utilities Co. 2845 Bristol Circle Oakville, Ontario Canada L6H 7H7 Attention: General Counsel Facsimile: (905) 465-4514

with copies to:

Husch Blackwell LLP 4801 Main Street, Suite 1000 Kansas City, Missouri 64112 Attention: James G. Goettsch, Esq. Facsimile: (816) 983-8080

If to the Seller, or any of its Affiliates, to:

National Grid USA 40 Sylvan Road Waltham, Massachusetts 02451 Attention: John G. Cochrane, Executive Vice President Colin Owyang, Senior Vice President and General Counsel Facsimile: (781) 907-5772 (781) 907-5701

with copies to:

Skadden, Arps, Slate, Meagher & Flom LLP Four Times Square New York, New York 10036 Attention: Sheldon S. Adler, Esq. Facsimile: (212) 735-2000

6.4 <u>Relationship between Parties</u>. Nothing contained in this Agreement shall be construed as creating a partnership, joint venture, agency, trust or other association of any kind, each Party being individually responsible only for its obligations as set forth in this Agreement. The Seller, or its Affiliates, as the case may be, shall provide the National Grid/Liberty Energy Docket No. \_\_\_\_\_ Joint Petitioners Attachment 10 Page 7 of 81 Services hereunder in the capacity of an independent contractor and not as an employee or agent of the Company or its Affiliates.

6.5 Assignment; Binding Effect. Neither this Agreement nor any of the rights. interests or obligations hereunder shall be assigned by any Party, including by operation of law, without the prior written consent of the other Party and, subject to the preceding clause, this Agreement and all the provisions hereof shall be binding upon and shall inure solely to the benefit of the Parties and their respective successors and permitted assigns; provided, however, that the Company may assign its rights and delegate its duties under this Agreement to an Affiliate of the Company without the consent of (but with prior written notice to) the Seller if (a) the assignee shall assume in writing all of the Company's obligations hereunder and (b) the Company shall not be released from any of its obligations hereunder by reason of such assignment. Notwithstanding the foregoing, the Parties acknowledge that the Seller may delegate the performance of any Services to be provided under this Agreement to one or more of its Affiliates that normally performs such Services and that the Company may designate one or more of its Affiliates that is engaged in the conduct of the business of the Company to receive any or all of the Services; provided, however, that the Seller and the Company will each remain fully responsible for compliance with the terms of this Agreement the same as if such delegation or designation were not effected.

#### 6.6 <u>Governing Law; Jurisdiction</u>.

(a) This Agreement shall be governed by and construed in accordance with the Laws of the State of New York (regardless of the Laws that might otherwise govern under applicable New York principles of conflicts of Laws) as to all matters, including matters of validity, construction, effect, performance and remedies.

(b) All judicial actions or proceedings brought against the Parties arising out of or relating to this Agreement, or any obligations hereunder, shall be brought exclusively in any courts of the United States of America for the Southern District of New York. By executing and delivering this Agreement, the Parties irrevocably: (i) accept generally and unconditionally the exclusive jurisdiction and venue of these courts; (ii) waive any objections which such Party may now or hereafter have to the laying of venue of any of the aforesaid actions or proceedings arising out of or in connection with this Agreement brought in the courts referred to in clause (i) above and hereby further irrevocably waive and agree not to plead or claim in any such court that such action or proceeding brought in any such court has been brought in an inconvenient forum; (iii) agree that service of all process in any such action or proceeding in any such court may be made by registered or certified mail, return receipt requested, to such Party at their respective addresses provided in accordance with Section 6.3; and (iv) agree that service as provided in clause (iii) above is sufficient to confer personal jurisdiction over such Party in any such action or proceeding in any such court, and otherwise constitutes effective and binding service in every respect.

#### (c) THE PARTIES HERETO HEREBY KNOWINGLY, VOLUNTARILY AND INTENTIONALLY WAIVE ANY RIGHTS THEY MAY

Docket No. \_\_\_\_\_\_ Joint Petitioners Attachment 10 Page 8 of 81 HAVE TO A TRIAL BY JURY IN RESPECT OF ANY LITIGATION BASED HEREON, OR ARISING OUT OF, UNDER, OR IN CONNECTION WITH, THIS AGREEMENT OR ANY OTHER DOCUMENT DELIVERED IN CONNECTION HEREWITH, OR ANY COURSE OF CONDUCT, COURSE OF DEALING, STATEMENTS (WHETHER ORAL OR WRITTEN) OR ACTIONS OF THE PARTIES HERETO. EACH OF THE PARTIES HERETO ACKNOWLEDGES AND AGREES THAT IT HAS RECEIVED FULL AND SUFFICIENT CONSIDERATION FOR THIS PROVISION (AND EACH OTHER PROVISION OF EACH OTHER DOCUMENT DELIVERED IN CONNECTION HEREWITH TO WHICH IT IS A PARTY) AND THAT THIS PROVISION IS A MATERIAL INDUCEMENT FOR SUCH PARTY ENTERING INTO THIS AGREEMENT AND EACH SUCH OTHER DOCUMENT.

National Grid/Liberty Energy

6.7 <u>Counterparts</u>. This Agreement may be executed in counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument.

6.8 <u>Headings</u>. The insertion of headings is for convenience of reference only and does not affect, and will not be utilized in construing or interpreting, this Agreement.

6.9 <u>Entire Agreement</u>. This Agreement and <u>Schedule A</u> hereto embody the entire agreement and understanding of the Parties with respect to the subject matter hereof and supersede all prior agreements and understandings between the Parties with respect to such subject matter.

6.10 <u>Purchase Agreement Controls</u>. To the extent that any of the terms of this Agreement, including Schedule A hereto, conflict with the terms of the Purchase Agreement, the terms of the Purchase Agreement shall prevail. Nothing herein shall be construed as an amendment or waiver of the rights and obligations of the Parties under the Purchase Agreement.

6.11 Interpretation.

(a) When a reference is made in this Agreement to a Section or Schedule, such reference shall be to a Section or Schedule of or to this Agreement unless otherwise indicated.

(b) The word "<u>including</u>" or any variation thereof means "<u>including</u>, without limitation" and does not limit any general statement that it follows to the specific or similar items or matters immediately following it.

(c) The words "<u>herein</u>," "<u>hereinafter</u>," "<u>hereof</u>," and "<u>hereunder</u>" refer to this Agreement (including <u>Schedule A</u> hereto) as a whole and not merely to a subdivision in which such words appear unless the context otherwise requires.

(d) The meaning of defined terms in this Agreement applies to both the singular and the plural of those terms.

National Grid/Liberty Energy Docket No. \_\_\_\_\_ Joint Petitioners Attachment 10 Page 9 of 81 (e) Any reference in this Agreement to "dollars" or "\$" means

U.S. dollars.

(f) This Agreement was prepared jointly by the Parties and no rule that it be construed against the drafter will have any application in its construction or interpretation.

6.12 <u>Amendment and Waiver</u>. Subject to applicable Law, this Agreement may be amended, modified or supplemented only by written agreement of the Parties. Except as otherwise provided in this Agreement, any failure of any Party to comply with any obligation, covenant, agreement or condition herein may be waived by the Party entitled to the benefits thereof only by a written instrument signed by the Party granting such waiver, but such waiver or failure to insist upon strict compliance with such obligation, covenant, agreement or condition shall not operate as a waiver of, or estoppel with respect to, any subsequent or other failure.

6.13 <u>No Third Party Beneficiaries</u>. This Agreement is not intended to confer on any Person except the Parties any rights or remedies hereunder. Without limiting the generality of the foregoing, no provision of this Agreement will create any third-party beneficiary rights in any Person, except that each of the Seller and its Affiliates shall have the right to enforce the obligations of the Company solely with respect to Section 5.3 hereof, and each of the Company and its Affiliates shall have the right to enforce the obligations of the Seller solely with respect to Section 5.3 hereof.

6.14 <u>Severability</u>. If any provision of this Agreement or the application of any such provision to any Person or circumstance shall be held invalid, illegal or unenforceable in any respect by a court of competent jurisdiction, such invalidity, illegality or unenforceability shall not affect any other provision hereof.

[The remainder of this page is intentionally left blank.]

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IN WITNESS WHEREOF, the Parties have executed this Agreement as of the date first set forth above.

#### NATIONAL GRID USA

By:

Name: John G. Cochrane Title: Executive Vice President

ENERGYNORTH, NATURAL GAS, DC. By: Name: DANIEL G. SAAD Title VICE PRESIDENT

[Signature to the Transition Services Agreement (EnergyNorth)]

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#### I. <u>INTRODUCTION</u>

1. <u>Seller's Employees</u>. The Seller will ensure that any of its or its Affiliates' employees assigned to perform the Services will possess a level of skill and experience necessary to satisfactorily perform such Services in accordance with the terms of this Agreement. Except as expressly set forth herein, the Seller shall provide the Services described below to the extent and in the manner and at the locations the Services were being provided to the Company immediately prior to the Transition Period. The Seller shall have sole responsibility for determining which of its or its Affiliates' employees or agents will perform the Services, provided that the Seller shall make a good faith effort to address any reasonable concerns or complaints about the performance of any such Service by any employee or agent of the Seller or its Affiliates.

2. <u>Purchase Agreement</u>. To the extent that any of the Services under this Agreement conflict with the terms of the Purchase Agreement, the terms of the Purchase Agreement shall prevail. Nothing herein shall be construed as an amendment or waiver of the rights and obligations under the Purchase Agreement.

3. <u>Cost Substantiation</u>. The Seller will employ reasonable efforts to provide the Company substantiation for all invoiced costs in a manner consistent with the procedures set forth below to the extent practical under the circumstances. Such substantiation shall be provided to the Company in the applicable Monthly Payment, or if not available at such time, within 30 days following Seller's receipt of the corresponding invoice. The Seller anticipates providing the Company with the following information relating to invoiced costs (in each case to the extent available utilizing the Seller's current billing systems):

- (a) Internal labor costs;
- (b) Contractor invoices;
- (c) Listing of materials charged and cost and material returns; and
- (d) Reasonable detail, back-up and explanation with respect to internal labor, Allocated Costs and overhead.

4. <u>Third-Party Software</u>. The Company acknowledges that certain rights and licenses to use third-party software may be required to provide the Services. The Parties will use commercially reasonable efforts to jointly conduct negotiations with the providers ("Third Party Providers") of any software to be used by the Seller or its Affiliates in providing Services under this Agreement ("Third Party Software"), to obtain the consent of such Third Party Providers where required and, where necessary, enter into new or similar agreements with such Third Party Providers, so that the Third Party Software can be used during the term of this Agreement by the Seller or its Affiliates to perform the Services. To the extent that any additional fees are requested by the Third Party providers for such consents, the Company will be responsible for such fees; provided that if the Company does not consent to paying a particular fee, then Seller shall

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be relieved of its obligation to provide the Services with respect to that particular software.

5. <u>Audit Rights</u>. During the Transition Period, and subject to the confidentiality provisions in Section 6.2 of this Agreement, the Company shall have reasonable access to Seller's books and records relating to charges invoiced under this Agreement (to which Seller has possession, access, and disclosure rights) so as to verify information used by Seller in calculating payments due by the Company under this Agreement.

6. <u>Reporting</u>. The Seller shall report to the Company with regard to the provision of Services described herein in a manner consistent with the reporting around such Services prior to the Transition Period, including the delivery of any reports, studies, test results, etc. prepared in the ordinary course of business on behalf of the Company.

7. <u>Complaint Escalation</u>. Any complaints arising out of or in connection with any Service will in the first instance be referred to the Parties' designated representatives for the Service (as set forth below) for discussion and resolution at a meeting. If the issue is not resolved at that meeting, the issue will next be referred to the Parties' senior management responsible for the transition (Seller – Timothy Horan; Buyer - David Pasieka), who will meet within three (3) days of the referral. If the issue is not resolved at that meeting, the issue will be further escalated to a steering committee comprised of the Parties' most senior executives responsible for the Parties' performance under the Purchase Agreements. If the unresolved issue is having a material effect on the provision of any Service, the parties will use their respective good faith efforts to reduce the elapsed time in reaching a resolution of the issue.

8. <u>Scope of Services</u>. With respect to any particular Service described herein, if the Company's need for such Services significantly expands or decreases in comparison to the level of such Service provided as of the Closing Date, Seller and Buyer shall discuss in good faith an appropriate adjustment to the charge for such Service.

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#### II. TRANSITION SERVICES COSTING

All of the Services rendered under this Agreement will be charged based on a reasonable approximation of the actual costs incurred by the Seller to provide such Services, without any mark-up for profit. The Seller will calculate its actual costs of providing the Services by using a combination of direct charges and allocations in a manner consistent with the charges billed to the Company for comparable services prior to the Transition Period, and in all cases consistent with industry standards and applicable regulations.

#### SERVICE COMPANY CHARGES

The Seller owns four mutual service companies (the "Service Companies") that provide a variety of services to the Seller's regulated and unregulated affiliates, including the Company. Services provided by the Service Companies include finance, environmental, human resources, information technology, and regulatory support. During the Transition Period, the Service Companies will charge the Company for any Services provided hereunder based on the following principles:

- (1) Actual costs will be directly charged ("Direct Charges") for Services whenever it is practicable to capture the actual cost through a direct charge (e.g., direct charged labor; materials).
- (2) Where direct charging is not practical for Services, actual costs will be based on allocated charges in accordance with the currently applied and approved Service Company allocation methodology ("Allocated Costs"). Allocated Costs may be adjusted from time-to-time during the Transition Period to reflect changes to National Grid's corporate allocation methodologies.
- (3) In the case of labor charges (whether Direct Charged or Allocated Costs), labor will include base labor, overtime, and full labor burdens.
- (4) In the case of charges for material and supplies, material handling overheads will be added to the cost of materials and supplies in a manner consistent with current practices.

#### AFFILIATE COMPANY CHARGES

In additional to the Service Companies, the Company will receive Services from certain non-Service Company affiliates of the Seller currently providing operations support and other services to the Company. During the Transition Period, these affiliates will charge the Company for any Services provided hereunder based on the following principles:

- (1) Direct Charges for Services whenever it is practicable to capture the actual cost through a direct charge (e.g., direct charged labor).
- (2) In the case of labor charges from an affiliate, labor will include base labor, overtime, and labor burdens consistent with the Seller's current affiliate company

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billing procedures. Burden rates will be set at the rates established by the Seller's internal accounting practices and will vary from period to period.

(3) In the case of charges for material and supplies, material handling overheads will be added to the cost of materials and supplies in a manner consistent with current practices.

Prior to the start of the Transition Period, the Parties will work to develop cost estimates for each of the Services consistent with the costing methodology set forth above.

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### III. <u>SERVICE DESCRIPTIONS</u>

### A. GENERAL PROTOCOL

Service:	Correspondence, Invoices, Notices and other Communications
Detail:	The Seller shall provide to the Company, on a timely basis, any correspondence, invoices, notices or other communications received by the Seller or its Affiliates from any third party that relate to the Company so as to ensure that all such correspondence, invoices or other communications are dealt with in the ordinary course of business.
Term:	12-18 months
Fee:	Allocated Costs

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### B. HUMAN RESOURCES

Service: HR - 1	Payroll Services
Detail:	The Seller shall provide payroll services with respect to the Continuing Employees and any new employees of the Company hired or retained to provide services to the Company (collectively, " <u>Company Employees</u> ") in the same manner as such services were provided prior to the Transition Period. Such services shall include, but not be limited to, (i) maintenance of all payroll records, (ii) the calculation and withholding of all appropriate deductions, including the filing and payment of federal, state and local income and payroll taxes, (iii) the payment of workers compensation and unemployment compensation insurance, salaries and wages, (iv) the processing of any applicable deductions for pension, 401(k), welfare and other fringe benefits, (v) issuing paychecks or direct deposits for all Company Employees, (vi) drawing from the Seller's account any funds associated with payroll, (vii) providing the Company with a payroll register each time payroll is run for Company Employees, (viii) providing the Company with a reconciliation of all payable accounts associated with paying Company Employees on the same schedule as reconciled prior to the Transition Period, (ix) responding to all inquiries from Company Employees at the end of the year.
Term:	Not anticipated the Company will require this Service
Fee:	Allocated Costs
Seller Service	TBD
Representative	
Company Service Representative	TBD

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Service: HR-2	Employee Benefits
Detail:	The Seller shall provide Company Employees benefits under those welfare benefit plans in which the Continuing Employees participated immediately prior to the Transition Period. With respect to 401(k) plans, the Seller shall continue to process employee deferrals as part of the payroll function and remit such amounts directly to the applicable benefits provider. The Company, in consultation with the Seller, will coordinate with such provider the calculation of employee matching contributions. The Company shall be solely responsible for all benefit enrollments for Company Employees after the date of this Agreement.
Term:	Not anticipated the Company will require this Service
Fee:	Allocated Costs; plus cost of benefits
Seller Service	Lori Santoro
Representative	
<b>Company Service</b>	TBD
Representative	

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Service: HR-3	Pension Administration
Detail:	The Seller will provide pension administration services for each of the Continuing Employees until the asset/liability transfer of the pension plans contemplated by the Purchase Agreement takes place. These services include (i) commencing pension benefits for deferred vested terminated employees, (ii) payments to SERP beneficiaries, (iii) commencing pension benefits for active employees who may elect to terminate or retire, (iv) processing deaths and setting up surviving spouse benefits, and (v) maintaining pension records. The Seller and the Company will cooperate with each other in taking all actions necessary to effect the pension asset/liability transfer. After the asset/liability transfer, the Seller will provide the Company with data in the Seller's possession to the extent reasonably required by the Company to administer the plan
	thereafter.
Term:	12 months
Fee:	Allocated Costs
Seller Service	Claude Bussieres
Representative	
<b>Company Service</b>	Chief Financial Officer (Algonquin Power)
Representative	

Service: HR-4	Labor Relations Support
Detail:	The Seller will provide reasonable assistance to the Company in the Company's efforts to resolve any formal grievances or arbitrations that remain unresolved as of the Transition Period or arise thereafter but relate to events occurring before the Transition Period, as may be reasonably requested from time to time.
Term:	12 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Tom Ryan
Representative	
<b>Company Service</b>	President (Liberty Energy)
Representative	

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Service: HR-5	Staffing Support
Detail:	The Seller will provide reasonable assistance to the Company in its staffing activities for the Company in a manner consistent with the provision of such services prior to the Transition Period.
Term:	12 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	TBD
Representative	
<b>Company Service</b>	President (Liberty Energy)
Representative	

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### C. <u>FINANCIAL SERVICES</u>

#### ACCOUNTING SERVICES

Service: Fin -1	Financial Reporting
Detail:	<ul> <li>The Seller shall assist the Company in its preparation of monthly financial statements for the Company on the same schedule as such financial statements were prepared prior to the Transition Period.</li> <li>Financial statements will be prepared on a basis consistent with the existing accounting policies and procedures of the Seller and the Company. The Company shall be solely responsible for purchase accounting entries or income tax entries.</li> <li>Accounting services by the Seller will include providing reports from existing sub-ledgers on the following topics: <ul> <li>Financial Accounting</li> <li>Capital Accounting</li> </ul> </li> <li>The Seller shall continue to maintain records to account for the utility plant assets of the Company, and record additions and retirements of utility plants and to record depreciation. The Seller shall provide the Company on a monthly basis the following schedules and/or reports: <ul> <li>Monthly reconciliation of fixed assets sub-ledger to the balance sheet</li> <li>Monthly and year to date cost summary</li> <li>Capitalized Interest Monthly Activity</li> <li>ARO liability report – a report identifying monthly activity related to asset retirement obligations</li> </ul></li></ul>
Term:	Not anticipated the Company will require this Service
Fee:	Allocated Costs.
Seller Service Representative	TBD
Company Service Representative	TBD

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Service: Fin-2	Accounting Consulting
Detail:	The Seller will make personnel available to respond to the Company's requests for accounting support, knowledge transfer and history related to the Company' financial statements.
Term:	6-12 months
Fee:	Direct Charges
Seller Service	TBD
Representative	
<b>Company Service</b>	Director of Finance (Liberty Energy)
Representative	

Service: Fin-3	Financial Training Service
Detail:	The Seller will informally train the Company's employees assigned to perform accounting services as requested by the Company including, training at the Seller's offices, process walkthroughs and explanations of business process inputs and outputs and other related activities prior to and during month end close.
Term:	6-12 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	TBD
Representative	
<b>Company Service</b>	Director of Finance (Liberty Energy)
Representative	

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### ACCOUNTS PAYABLE

Service: Fin-4	Accounts Payable Processes
Detail:	<ul> <li>The Seller will continue to manage the Accounts Payable (AP) process for the Company including, but not limited to, the following:</li> <li>Perform invoice processing, vendor maintenance reporting and data collection, payment processing for all types of payment, systems-related AP functions and reconciliation of AP reports; provide such support as required for other reconciliation functions, and provide expense report/P-card support</li> <li>Continue to keep the procurement cards, travel and expense cards and gas cards active for use by Continuing Employees</li> <li>Utilize its AP system to manage the AP process</li> <li>Make payments from its disbursement account</li> <li>On a monthly basis, provide Company with details of all disbursements for Company made by the Seller on behalf of the Company</li> <li>On a monthly basis, provide Company with a report for expenses associated with the Company including the requisitioner's name</li> <li>At month end, provide the Company with support for uninvoiced receipts and agree to general ledger account</li> <li>Provide the Company a monthly reconciliation of the AP subledger to the general ledger, and reconcile in a timely manner any variations</li> <li>On a monthly basis, provide the Company with an Open Commitments Detail Report for all expenses associated with the Company with an Open Commitments Detail Report for all expenses associated with the Company of any electronic file sent to the IRS, and a report listing all 1099's for the Company and dollar amount and copies of the 1099 reports will be provide to the Company</li> </ul>
Term:	Not anticipated the Company will require this Service
Fee:	Allocated Costs plus Direct Charges
Seller Service	TBD
Representative	
<b>Company Service</b>	TBD
Representative	

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Service: Fin-5	Accounts Payable Consulting
Detail:	The Seller will make subject matter experts available to respond to questions from the Company regarding any AP services previously provided by the Seller.
Term:	Not anticipated the Company will require this Service
Fee:	Allocated Costs plus Direct Charges
Seller Service	TBD
Representative	
<b>Company Service</b>	TBD
Representative	

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### **TREASURY**

Service: Fin-6	Cash Management
Detail:	<ul> <li>Cash payments or receipts attributable to the Company may, from time to time, be paid to or received by the Seller or its Affiliates (or vice versa). Examples include the following:</li> <li>Payments by a customer incorrectly identified</li> <li>Materials ordered by the Seller prior to the Transition Period for use on the Company's capital projects</li> <li>Refunds or billings that apply to a period that includes the Transition Period</li> <li>Disbursements inadvertently made on behalf of the Company from an account of the Seller or any of its Affiliates</li> </ul> The Company and the Seller will each appoint an accounting representative charged with determining whether a payment or receipt is rightfully attributable to the Company or the Seller. Upon the agreement of the two accounting representatives (such agreement not to be unreasonably withheld or delayed) the Company and the Seller shall make the appropriate adjustments to rectify any payment or receipt wrongfully attributed to the other party. Payments and any adjustments will be made promptly. If such accounting representatives cannot agree, then a meeting will be held promptly between the Company and the Seller, attended by parties with management authority over the disputed matter, to attempt in good faith to negotiate a resolution of the dispute. If that proves unsuccessful, the dispute resolution procedure under Section 3.2(b) of the Purchase Agreement shall control any unresolved dispute.
Term:	6-12 months
Fee:	Allocated Costs plus Direct Charges
Seller Service Representative	TBD
Company Service Representative	Director of Finance (Liberty Energy)

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### TAX

Service: Fin-7	Tax Consulting Service
Detail:	The Seller will make its tax and accounting personnel available to the Company to respond to the Company's questions regarding pre-closing tax and accounting matters. Nothing herein shall be construed as imposing any obligation on the Seller to provide tax advice to the Company. The Seller will provide informal training to the Company's employees assigned to perform taxation services as is reasonably requested by the Company including, training at the Seller's offices, process walkthroughs and explanations of business process inputs and outputs and any other related activities prior to and
Term:	during the applicable tax period. 6-12 months
Fee:	Direct Charges
Seller Service	TBD
Representative	
<b>Company Service</b>	Director of Finance (Liberty Energy)
Representative	

Service: Fin-8	Property Tax Services
Detail:	The Seller will make personnel available to respond to the Company's property tax staff on all <i>ad valorem tax</i> matters including questions regarding the preparation and submission to state or local assessment agencies and follow up enquiries. This may also include attendance at valuation conferences for determination of assessed values. The Seller will provide access to its files pertaining to previous and current litigation on legal property tax matters. The Seller will provide access to the Seller's property tax personnel for the purposes of providing guidance on the property tax budget for the Company's business.
Term:	6-12 months
Fee:	Direct Charges
Seller Service	TBD
Representative	
<b>Company Service</b>	Director of Finance (Liberty Energy)
Representative	

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### **MISC**

Service: Fin-9	Claims Handling/Investigation
Detail:	The Seller shall provide the Company with claims handling and incident investigation support services in a manner consistent with the provision of such services prior to the Transition Period.
Term:	6-12 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	TBD
Representative	
<b>Company Service</b>	Director of Finance (Liberty Energy)
Representative	

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#### D. <u>OPERATIONS – ENERGYNORTH</u>

#### MAINTENANCE & CAPITAL PROGRAMS

Service:	Network Strategy Support and Planned Major Maintenance
GasOps - 1	
Detail:	<ul> <li>The Seller will provide network strategy support, including engineering, planning and management for major maintenance projects for the Company's business. Specifically, the Services may, at the request of the Company, include the following functions:</li> <li>Provide annual workplan for all construction, maintenance, and customer meter services work</li> <li>Track performance of plan against the annual workplan, including units of work, financial analysis, etc.</li> <li>Provide local resource planning at the yard level (yard planning activities) matching workplan requirements against resource capacity</li> <li>Provide annual capital investment plan to support regulatory, growth, public works, mandated and reliability work requirements</li> <li>Provide contract strategy and administration support for all contracted work</li> <li>Construction and project management for the execution of the work</li> <li>Project close-out including cost settlement, reporting and documentation</li> </ul>
Term:	6-12 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Tom Bennett
Representative	
Company Service	Head of Engineering Services
Representative	

Service: GasOps - 2 Detail:	<ul> <li>Operations Regulatory Support</li> <li>The Seller will provide regulatory support for the operations of the Company, including the following functions: <ul> <li>Coordinate with federal and state regulators to manage all federal and state mandated programs and other interactions between the Company and regulators</li> <li>Assist the Company to respond to inquires from regulators</li> <li>Manage and track all regulatory reporting requirements to ensure full compliance</li> </ul> </li> </ul>
Term:	12 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Laurie Brown
Representative	
<b>Company Service</b>	Heads of Engineering/ Financial Planning & Analysis (Liberty
Representative	Energy)/Operations Compliance

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Service:	Emergency Maintenance Engineering and Technical Services
GasOps - 3	
Detail:	<ul> <li>The Seller will provide unplanned repair and emergency maintenance and technical support services for the Company. These services, at the request and direction of the Company, shall include: <ul> <li>Assessment of equipment performance issues</li> <li>Identification and evaluation of repair options</li> <li>Development of repair replacement work scope</li> <li>Recommendations of materials, supplies and third party services to effectively complete repairs or maintenance</li> <li>Provide personnel, tools, equipment to perform the requested services</li> <li>Provide supervision of respective staff performing the activities</li> <li>Provide technical advice to address issues identified during the execution of the work requested</li> </ul> </li> </ul>
Term:	18-24 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	John Flint
Representative	
<b>Company Service</b>	Heads of Gas Operations/Engineering
Representative	

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Service:	Gas Field Crew Dispatching and Scheduling
GasOps - 4	
Detail:	<ul> <li>The Seller will support the dispatch and scheduling functions for the Company's field crews in a manner consistent with the support provided prior to the Transition Period, including:</li> <li>Dispatching of all emergency and non-emergency customer meter services work orders;</li> <li>Creation of emergency leak repair work orders</li> <li>Scheduling and assignment of non-emergency customer meter services work orders</li> <li>Monitoring and optimization of daily work load and resource needs</li> <li>Receive and dispatch emergency DigSafe requests</li> <li>Compliance with PUC Emergency Response requirements</li> <li>Emergency notifications to local fire, police and municipal officials</li> <li>Dispatching and scheduling of advanced consumption and collections work</li> <li>Call out of personnel as required for emergency response</li> </ul>
Term:	18-24 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Gary Bennett
Representative	
<b>Company Service</b>	Heads of Engineering/Production, Dispatch & Control
Representative	

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Service:	Mandated Programs, including Leak Survey Support
GasOps - 5	
Detail:	<ul> <li>The Seller will provide management and oversight for mandated programs of the Company, including overseeing compliance of the Leak Survey Process. The Seller shall also manage both internal and outside contractors/resources to perform the following Services: <ul> <li>Meter Change Programs</li> <li>Inside Service inspection program</li> <li>Meter Protection Program</li> <li>Inactive service program and primary valve inspection oversight</li> <li>Corrosion Control Program</li> <li>Leak Survey Program <ul> <li>Mobile Survey</li> <li>Walking survey</li> <li>Business district / building survey</li> <li>Winter patrol – (handled locally)</li> <li>AES line survey</li> </ul> </li> </ul></li></ul>
Term:	6 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Lisa Hurley
Representative	
<b>Company Service</b>	Heads of Engineering/ Supervisor of Operations Support
Representative	

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Service:	Maps & Records
GasOps - 6	
Detail:	<ul> <li>The Seller will provide GIS/mapping and records services in support of the Company's operations in a manner consistent with the support provided prior to the Transition Period, including:</li> <li>Main location verification and plotting</li> <li>Enter service record data into SPIPE database</li> <li>Scan all field records for retrieval</li> <li>Track and process data corrections</li> <li>Track and process external requests</li> <li>File and archive all records</li> <li>Ensure integrity of the data (e.g., Stoner extract)</li> <li>Field work (e.g., confirm landbase for plotting main)</li> <li>Maintain and provide Link to LMS to display geocoded leaks.</li> <li>Ensure availability of all associated updated records</li> </ul>
Term:	12-18 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Lisa Hurely
Representative	
<b>Company Service</b>	Heads of Engineering/Mapping & GIS
Representative	

Service: GasOps - 7 Detail:	<ul> <li>LNG Compliance and Training</li> <li>The Seller will provide compliance and training support for the Company's LNG operations, including the following: <ul> <li>Personnel training to meet compliance requirements (training towards "Fully Qualified Operator" status allowing employees to operate and perform maintenance functions in the plants)</li> <li>Develop operating procedures and plans that comply</li> </ul> </li> </ul>
	<ul> <li>with code requirements</li> <li>Support new compliance programs, code changes, plant inspections, and minor engineering functions</li> <li>Capital planning</li> </ul>
Term:	12 months
Fee:	Allocated Costs plus Direct Charges
Seller Service Representative	Frank Su
Company Service Representative	Heads of Engineering/Operations Compliance

Service: GasOps - 8 Detail:	<ul> <li>Gas Engineering and Design</li> <li>The Seller will make available its employees to support the following gas engineering and design functions in a manner consistent with the provision of such services prior to the Transition Period: <ul> <li>Engineer and design large-scale complex (i.e., non-standard) projects</li> <li>Coordinate gas infrastructure replacements associated with state and municipal agency work plans (i.e., Public Works)</li> </ul> </li> </ul>
Term:	12 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Dave Iseler
Representative	
Company Service Representative	Heads of Engineering/Operations Compliance & Quality

Service: GasOps - 9 Detail:	<ul> <li>Quality Assurance/Analysis &amp; Process Improvement</li> <li>The Seller will provide resources and program management support for the following Quality Assurance programs in a manner consistent with the provision of such services prior to the Transition Period: <ul> <li>Quality inspections/assessments for Company and contractor field work</li> <li>Advanced Consumption Process</li> <li>Annual Re-dig Program</li> </ul> </li> </ul>
Term:	12 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Sue DiRoma
Representative	
Company Service Representative	Heads of Engineering/Operations Compliance & Quality

Service:	Gas Support Services/Workload Planning
GasOps - 10	
Detail:	<ul> <li>The Seller will provide the following gas support services in a manner consistent with the provision of such services prior to the Transition Period: <ul> <li>Estimate mains package</li> <li>Manage Digsafe permits</li> <li>Prepare 1703 Forms</li> <li>Work completion (casbuilt)</li> <li>Prepare permit applications</li> <li>Town contact (administrative)</li> <li>Assembly of work packages</li> <li>Initiate work</li> <li>Update / downgrade leaks</li> <li>Create work orders</li> <li>Handle customer interactions with regard to schedule and complaints</li> <li>Support Re-Dig Program</li> </ul> </li> </ul>
Term:	6-12 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	TBD
Representative	
<b>Company Service</b>	Heads of Engineering/Field Operations
Representative	

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Service:	Gas Meter Operations/Meter Shop
GasOps - 11	
Detail:	<ul> <li>The Seller's personnel/meter shop will continue to support the Company in a manner consistent with the provision of services prior to the Transition Period, including: <ul> <li>Administration of PUC mandated meter programs (Regulation 505)</li> <li>Delivery and pick up of meters, ERTs and metering instrumentation components for the Company's three gas operating locations</li> <li>In-shop meter testing</li> <li>Meter refurbishment and ERT replacement</li> <li>Procurement of meters, ERTs and metering instrumentation</li> <li>Receipt of meters and ERTs</li> <li>New product evaluation</li> <li>Installation, annual calibration and repair of correctors and pulsers</li> <li>Large C/I Meter ERT replacement</li> <li>In-field fixed factor meter inspections (Annual)</li> <li>In-field billing investigations and inquiries</li> <li>In-field spin testing</li> </ul> </li> </ul>
Term:	18-24 months
Fee:	Allocated Costs plus Direct Charges
Seller Service Representative	Amy Thoms
Company Service Representative	Heads of Field Operations/CMS

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<b>a</b> .	
Service:	Customer Meter Support
•	
GasOps - 12 Detail:	<ul> <li>The Seller will make available its employees to provide customer meter support in a manner consistent with the provision of such services prior to the Transition Period, including:</li> <li>PUC-mandated meter programs <ul> <li>Coordinates with vendor to create a random list of installed meters by model to be exchanged</li> <li>Feeds list provided into Statistical Analysis program</li> <li>Monitors test results by ANSI standards (remove outliers and creates separate reports as required by PUC)</li> <li>Creates year end reports to be delivered to PUC</li> <li>Follows up w/ PUC requests for additional info</li> </ul> </li> <li>Meter reading program support <ul> <li>Manage and establish metering routes</li> <li>Collect/process reads for billing</li> <li>Create read percentage and other associated reports</li> </ul> </li> <li>Local clerical support <ul> <li>Reconcile field collections receipts</li> <li>Time entry</li> <li>Local work dispatching</li> <li>Provide information to field workers</li> <li>Local productivity/meter reading reports</li> <li>Coordinate customer letters, phone calls and appointments</li> <li>Maintain complex metering files</li> <li>Maintain in service meter inventory</li> </ul> </li> </ul>
	<ul> <li>Mobile Device Support</li> </ul>
Term:	12 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Robert Preshong
Representative	
<b>Company Service</b>	Heads of Field Operations/CMS
Representative	

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Service:	Gas Reliability Planning
GasOps - 13	
Detail:	<ul> <li>The Seller will make available its employees to support the following Gas Reliability Planning functions in a manner consistent with the provision of such services prior to the Transition Period:</li> <li>System modeling of NH Gas System and development of reinforcement strategy (list of low pressure areas and proposed remedy, by town)</li> <li>Review and analysis of large customer prospects to ensure gas system infrastructure can support increased load. Sales and Field Support (evaluate sales prospects and respond to inquiries from field personnel)</li> <li>Identify and manage system programs (i.e. primary valves, critical mains)</li> </ul>
Term:	12 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Tom Ameriage
Representative	
<b>Company Service</b>	Heads of Engineering/Engineering Services
Representative	

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Service:	System Integrity, Asset Replacement & Corrosion Control
GasOps - 14	
Detail:	<ul> <li>The Seller will make available its employees to support the following System Integrity, Asset Replacement &amp; Corrosion Control functions in a manner consistent with the provision of such services prior to the Transition Period: <ul> <li>Manage gas main replacement program; develop FY plan (list of replacement candidates)</li> <li>Manage Corrosion Control program – monitor and regularly inspect systems with cathodic protection; issue and track associated work orders</li> <li>Provide Corrosion Control resources, materials, program support and management including, but not limited, to the following: <ul> <li>Pipeline Testing (Mains, Services, Rectifiers, Propane, Control Lines)</li> <li>Work Orders generation and management</li> <li>Corrosion Control for service attributes</li> <li>Corrosion control system design and installation</li> </ul> </li> <li>Manage system integrity programs – initiate necessary inspections, maintenance, and replacement work to remain within integrity management requirements (IMP, DIMP, etc)</li> </ul></li></ul>
Term:	12 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Chris Cole
Representative	
<b>Company Service</b>	Heads of Engineering/Engineering Services
Representative	

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Service: GasOps - 15 Detail:	<ul> <li>Codes and Standards</li> <li>The Seller will make available its employees to support the Company's Codes and Standards functions in a manner consistent with the provision of such services prior to the Transition Period: <ul> <li>Develop, manage, maintain and issue Operating &amp; Maintenance (O&amp;M) and Emergency manuals and procedures</li> <li>Monitor applicable regulations to ensure timely updates of manuals and procedures</li> <li>Maintain standards and policies to ensure that all activities comply with state and federal regulations</li> </ul> </li> </ul>
Term:	12 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Bob Wilson
Representative	
<b>Company Service</b>	Heads of Engineering/Compliance
Representative	

Service: GasOps - 16 Detail:	Operations Miscellaneous         The Seller will make available its employees to support the following miscellaneous services and programs, in each case in a manner consistent with the provision of such services prior to the Transition Period: <ul> <li>Instrumentation and Regulation: I&amp;R program support, odorant management support, compliance training, capital planning and safety/risk compliance audits</li> <li>Facilities support services: electrician/mechanical support, managing vendors (trash removal and janitorial)</li> </ul>
Term:	12 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Pat Burns
Representative	
<b>Company Service</b>	Heads of Engineering /Production Dispatch & Control /Security &
Representative	Facilities

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### **MUTUAL ASSISTANCE**

Service: GasOps - 17 Detail:	Mutual Assistance - Gas Emergencies The Seller will cause its Affiliates to provide emergency assistance to the Company in the case of any gas emergency in a manner consistent with the provision of such services prior to the Transition Period, and subject to any legal or regulatory restrictions applicable to the provision of such services. Such support may include: supervision/staffing resources, field crews, repair material and equipment.
Term:	18-24 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	John Flint
Representative	
Company Service Representative	Head of Gas Field Operations

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#### GAS CONTROL & PROCUREMENT

Service:	Gas Control
Gas Supply - 1	
Detail:	<ul> <li>The Seller will provide gas system control, monitoring and management services in a manner consistent with the support provided to the Company prior to the Transition Period, including use of any gas control dispatch systems used by the Company prior to the Transition Period. Specifically, the Seller agrees to assist the Company with the following activities: <ul> <li>Monitor Gas System Operation; operate and manage system to meet supply contracts, respond to abnormal operating conditions, manage alarms</li> <li>Prepare gas day with supply, close out gas day</li> <li>Confirm gas nominations to the city gate</li> <li>Manage system operating procedures (SOP) program</li> <li>Dispatch LNG and LPG trucking to maintain inventory at plants</li> <li>Daily and monthly balancing of transportation</li> </ul> </li> </ul>
Term:	12 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	John Stavrakas
Representative	
<b>Company Service</b>	Heads of Engineering/Production, Dispatch & Control
Representative	

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Service:	Gas Procurement Services - General
Gas Supply - 2	
Detail:	The Seller shall ensure that those resources and systems provided by the Seller in support of the Company's business as of the commencement of the Transition Period are maintained and available for use by the Company in connection with the performance of required gas procurement services. This shall include any computer systems, third-party information services and critical software applications. The Seller shall also provide informal training to employees of the Company with respect to any of the gas procurement services described in this section, to the extent reasonably requested.
Term:	24 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Liz Arangio
Representative	
<b>Company Service</b>	Head of Procurement Services/ VP, Energy Procurement & Supply
Representative	(Liberty Energy)

Service:	Energy Transactions
Gas Supply - 3	
Detail:	The Seller will make available its employees to support the
	Company's Energy Transactions programs in a manner consistent
	with the provision of such services prior to the Transition Period,
	including:
	<u>Physical Transactions</u> .
	• Ensure an economic and reliable supply of natural
	gas delivered to the Company's distribution system.
	Purchase monthly base load and daily spot natural
	gas supply to meet gas customer requirements.
	• All commodity transactions will be captured in the
	Seller's gas trading system (currently Nucleus) each
	day prior to close of business.
	• Gas will be scheduled for delivery from point of
	purchase and nominated/delivered to the
	Company's citygate, gas storage facility and/or to
	the point of sale (off-system).
	• Weighted Average Cost of Gas in storage will be
	tracked and reported. Release of capacity to third
	party Energy Service Companies (ESCos) will be
	coordinated and performed in accordance with the
	Company's Customer Choice Program.

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	• <u>Financial Transaction</u> s.
	• Execute Gas Price Volatility Management Program
	pursuant to Plan approved by New Hampshire PUC
	Docket DG 10-051.
	$\circ$ Financial hedges conducted pursuant to ISDA
	agreements between Energy North's existing
	counterparties.
	• All transactions will be captured in National Grid's
	gas trading system (currently Nucleus) each day
	prior to close of business.
	• Report to be furnished monthly (or more frequent
	when necessary) to Algonquin describing all
	current hedge positions, mark to market by
	counterparty, and confirmation that program is on
	schedule and in accordance with approved plan.
	Optimization Services.
	• Capture intrinsic and extrinsic value of gas supply
	portfolio in order to offset the customer's fixed
	costs associated with gas supply assets.
	• Release temporarily un-needed transportation
	capacity via pipeline Electronic Bulletin Boards
	during non peak periods.
	• Design and execute Asset Management
	Arrangements with third party managers to solicit
	competitively priced management fees.
Term:	24 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Liz Arangio
Representative	
<b>Company Service</b>	Head of Procurement Services/ VP, Energy Procurement &
Representative	Supply (Liberty Energy)

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<b>a</b> .	
Service:	Gas Load Forecasting
Gas Supply - 4	
Detail:	The Seller will make available its employees to support Load Forecasting on behalf of the Company in a manner consistent with the provision of such services prior to the Transition Period, including:
	<u>Compliance and Regulatory Support</u>
	<ul> <li>Develop, prepare and submit gas demand forecasts, customer requirements forecasts and gas supply plans that support cost of gas rate recovery filings and integrated resource plans.</li> <li>Effectively manage state regulatory agencies by</li> </ul>
	representing the Company in regulatory proceedings (e.g. semi-annual Cost of Gas, bi- annual Integrated Resource Planning dockets) through written filings, data responses, and live testimony, and by representing the Company in day-to-day interaction with NHPUC Staff (e.g.
	Winter Preparedness meeting); and by responding to directives from the regulators to modify the
	company's methodologies and approach to forecasting.
	<ul> <li>Perform gas resource modeling, utilizing SENDOUT software, to support the supply planning and gas cost recovery functions and satisfy all regulatory requirements.</li> </ul>
	<ul> <li>Prepare and file in a timely manner all periodic submissions as per PUC Rules (e.g. Forecasted Peak Day, Seven-Day Storage Requirement, Actual Peak Day Supply Utilization).</li> </ul>
	• <u>Internal Budgeting and Planning Support</u> . Provide a
	dedicated group of analysts to model and forecast gas demand and customer requirements and prepare gas supply plans that satisfy those requirements in support of the company's revenue forecasting and budgeting function and the distribution system planning functions. Modeling and forecasting include the following activities:
	• Data base management - Obtain all internal and external data, and maintain the appropriate data bases used in the analysis and effort to build the forecast models
	<ul> <li>Model Development - Build the statistical models that are used to forecast gas demand by customer class and rate class and customer requirements for the system as a whole</li> </ul>
	• Data analysis - Analyze the results of the demand

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	forecasts and customer requirements forecasts against actual performance to test the accuracy of the models and the forecast methodologies • Internal Interface – provide timely peak day customer requirements forecasts to distribution system planning so they can prepare system plans and capital budgets that meet current demand and projected growth. Provide timely customer requirements forecast and gas supply plans to gas
	±
	projected growth. Provide timely customer requirements forecast and gas supply plans to gas procurement and contracting so they can contract
	for needed upstream pipeline and storage capacity, and gas supplies
	<ul> <li>Internal Interface – respond to internal inquiries for data and ad hoc analysis on historical data and forecasts in support of various departments (e.g. Energy Efficiency, Environmental, Sustainable Gas</li> </ul>
	Resources, Gas Revenue Forecasting)
Term:	24 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Liz Arangio
Representative	
<b>Company Service</b>	Head of Procurement Services/ VP, Energy Procurement & Supply
Representative	(Liberty Energy)

Service:	Gas Procurement Consulting
Gas Supply - 5	
Detail:	The Seller shall make available to the Company its personnel
	involved in gas procurement for reasonable consultation services
	on behalf of the Company.
Term:	24 months
Fee:	Direct Charges
Seller Service	Liz Arangio
Representative	
<b>Company Service</b>	Head of Procurement Services/ VP, Energy Procurement & Supply
Representative	(Liberty Energy)

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Service: Gas Supply - 6 Detail:	Gas Procurement Miscellaneous         The Seller will make available its employees to support the miscellaneous services and programs, in each case in a manner consistent with the provision of such services prior to the Transition Period, including: <ul> <li><u>Gas Contracting and Compliance</u></li> <li>Contract Management</li> <li>Acquisition of long-term supply and pipeline capacity</li> <li>FERC compliance</li> <li>Intervention in federal regulatory proceedings</li> <li>Managing asset management agreements</li> <li><u>Gas Supply Planning</u></li> <li>Long-term planning for customer requirements</li> <li>Short-term planning for customer requirements</li> <li>Day-to-day/operational planning for customers requirements</li> <li>Gas cost forecasting</li> <li>Regulatory compliance</li> <li><u>Supplier Service</u></li> <li>Provide usage requests for the five current marketers in New Hampshire</li> <li>Manually enroll all gas transportation customers in New Hampshire</li> <li>Manually drop customers upon request.</li> <li>Manually switch customers upon request</li> <li>Respond to all Supplier billing inquiries, including metering, rates, billing, capacity and usage</li> <li>Provide The New Hampshire Energy North Migration Report on a monthly basis</li> <li><u>Transportation Services</u></li> <li>Calculation and transmittal of delivery requirements for non-daily balanced customer</li> <li>Balancing and billing of third party gas deliveries</li> <li>Balancing and billing of third party gas deliveries</li> </ul>
	<ul> <li>Billing for daily metered customer imbalances</li> <li>Capacity calculation for third party supplies</li> <li>Calculation of storage and peaking requirements</li> </ul>
	<ul> <li>Calculation of storage and peaking requirements</li> <li>for third party suppliers</li> <li>Monitoring of third party deliveries to ensure tariff</li> </ul>
	compliance
Term:	24 months
Fee:	Allocated Costs plus Direct Charges

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Seller Service	Liz Arangio
Representative	
Company Service	Head of Procurement Services/ VP, Energy Procurement & Supply
Representative	(Liberty Energy)

### **ENERGY SOLUTIONS DELIVERY & EFFICIENCY**

<b>C</b> • •	
Service:	Energy Efficiency Programs
ESD&E - 1	
Detail:	<ul> <li>The Seller will support the Company's energy efficiency programs in a manner consistent with the operation of such programs prior to the Transition Period. Specifically the Seller agrees to assist the Company with the following activities:</li> <li>Key Account Executives will provide large commercial customers (&gt;20,000dth) with energy efficiency products and programs promoting gas sales</li> <li>Technical reps will support account executives with technical support for customer products, conservation education and market transformation programs</li> <li>File regulatory filings and reports such as Energy Efficiency Plan, Shareholder Incentive year-end Report, and quarterly reports. Collaborate with other Utilities and interested parties quarterly</li> <li>Evaluate energy efficiency programs and update savings for program. Manage evaluation studies. Coordinate with procurement for studies.</li> <li>Implementation of programs run in conjunction with lead vendors. Coordinate with procurement to competitively select lead vendors. Manage lead vendors and program spending and marketing.</li> <li>Planning, Performance, and Financial Support – monthly update of spending and savings</li> </ul>
Term:	6-12 months
Fee:	Allocated Costs
Seller Service	TBD
Representative	
<b>Company Service</b>	Head of Sales & Marketing
Representative	

Service: ESD&E - 2 Detail:	<ul> <li>Sales/Support for Commercial, Industrial and Municipal Customers</li> <li>The Seller will support the Company's sales and other programs with respect to commercial, industrial and municipal customers.</li> <li>Specifically, to the extent Seller and its Affiliates support such programs prior to the commencement of the Transition Period, Seller agrees to assist the Company with the following activities: <ul> <li>Gas sales and marketing programs</li> <li>Municipal relations</li> <li>Managed billing and billing disputes</li> </ul> </li> </ul>
Term:	
Fee:	Allocated Costs
Seller Service	
Representative	
<b>Company Service</b>	Head of Sales & Marketing
Representative	

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### PROJECT MANAGEMENT

Service:	Project Management Services
Project Mgt - 1	rojeet Wallagement Services
Detail:	<ul> <li>The Seller will provide project management services required to complete the current projects of the Company. Specifically the services may include, as directed by the Company, the following functions:</li> <li>design engineering</li> <li>material procurement, requisitions and expediting</li> <li>regulatory applications, permits (federal, state and local)</li> <li>environmental management coordination</li> <li>construction management and safety coordination</li> <li>project administration and accounting coordination</li> <li>cost management and reporting</li> <li>project close-out activities</li> <li>project filing and records and document management</li> </ul>
Term:	18-24 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	TBD
Representative	
<b>Company Service</b>	Head of Gas Operations
Representative	

Service:	Cost Management Access
Project Mgt - 2	
Detail:	The Seller will provide the Company capital project and O&M cost data for the Company, as captured and reported by the Seller in its existing systems and provide and make its employees available to respond to the Company's questions related to such cost data.
Term:	12 months
Fee:	Allocated Costs.
Seller Service	TBD
Representative	
<b>Company Service</b>	Director of Finance & Admin (Liberty Energy)
Representative	

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### HEALTH, TRAINING, SAFETY & ENVIRONMENT, REGULATORY MONITORING AND COMPLIANCE

Service: HS&E - 1	Health Safety & Environment (HS&E), Regulatory Monitoring, Reporting, Compliance and Training
Detail:	The Seller will work with the Company to develop and implement safety and health policies, programs and training that comply with governmental regulations. The Seller will prepare, for the Company's review and approval,
	required local, state, and federal reports related to the Company's HS&E, regulatory and compliance requirements. Upon the Company's review and approval, the Seller shall file such reports to all federal, state, and local regulatory agencies with jurisdiction over its business.
	The Seller will make its personnel available to the Company to respond to questions regarding federal, state, and local and regulatory HS&E issues applicable to the Company and its business. The Seller will provide informal training to the Company's employees responsible for such HS&E related report filings including, training at the Seller's offices, process walkthroughs and explanations of business process inputs and outputs and any other related activities prior to and during the applicable reporting period. The Seller will coordinate with Seller's training group to create and deliver employee training programs that meet regulatory
	requirements.
Term:	12 months; as needed
Fee:	Allocated Costs plus Direct Charges
Seller Service Representative	See Representatives for specific Services below
Company Service Representative	Director of Environment, Health, Safety, & Security

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Service:	Health and Safety Field Support
HS&E - 2	
Detail:	The Seller will assist the Company with its management of health and safety issues in the field, including: Support line management in the development and implementation
	of programs and initiatives aimed at incident prevention and performance improvements.
	Support the Company in addressing emerging issues, such as Process Safety.
	Assist the Company in developing and implementing programs for monitoring safety performance in the field through safety observations; responding to incidents and participating on incident analysis teams.
	Work with Company to deliver safety information throughout the Company, addressing routine and time-critical safety information.
Term:	12 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	John Weagraff
Representative	
Company Service	Director of Environment, Health, Safety, & Security
Representative	

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Service:	Technical Training
HS&E - 3	
Detail:	<ul> <li>The Seller, through its Learning &amp; Development organization, will provide technical training services for the Company's field personnel, in support of the Company consistent with the support provided prior to the Transition Period, including:</li> <li>New hire job training</li> <li>Equipment training</li> <li>Operator Qualifications training</li> <li>Annual Expert Training</li> <li>The Seller will also support Company training programs for environmental operating procedures as required for regulatory compliance, including preparation of training materials and training individuals to maintain compliance with SPCC and RCRA/Universal Waste training requirements.</li> </ul>
	The Seller will administer the medical screening programs under DOT and OSHA, including Fitness for Duty and the Drug and Alcohol Programs. Assist Company to file with the relevant regulatory agencies any required documents under those programs.
Term:	12 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Stephanie Shepard for health-related training
Representative	Mary Casey for environmental-related training
· · · · · · · · · · · · · · · · · · ·	TBD for operations training.
<b>Company Service</b>	HR Director
Representative	

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· · · · · · · · · · · · · · · · · · ·	
Service:	Environmental Compliance
HS&E - 4	
Detail:	The Seller will make its personnel available to the Company to respond to questions regarding environmental data, systems, historical and location specific information, and records relevant to the Company's business. This includes, but is not limited to, air emissions, site investigation and remediation, pollutant discharge elimination system, petroleum and chemical storage, waste, and permitting. The Seller will make available existing environmental staff and subject matter experts to the Company for consultation on environmental planning and management issues related to the Company.
Term:	12-18 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Mary Casey
Representative	
<b>Company Service</b>	Director of Environment, Health, Safety, & Security
Representative	

Service: HS&E - 5	Site Investigation and Remediation (SIR)
Detail:	Technical and Project Management Support. The Seller will provide management support to the Company on SIR projects, including MGP site investigation and remediation. The Seller will make its personnel available to the Company to respond to questions regarding environmental data, systems, historical and location specific information, and records relevant to the Company.
	The Seller will assist the Company to establish annual project budgets; report on site progress and spending projections; assist with the annual rate filing, including report submission and testimony, and conduct periodic site inspections.
	The Seller will make available environmental staff and subject matter experts to the Company for consultation on environmental planning and management issues related to the Company.
	<u>Contractor Administration</u> . The Seller will work with the Company to coordinate/maintain third-party environmental consultants supporting MGP site investigation and remediation; work with consultants and the Company to develop work plans for

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	site investigations, risk characterizations, remedial action plans, remedy implementation plans, construction specifications and project closure; evaluate proposed project work scope for reasonableness in meeting project and regulatory objectives; determine if proposed and/or invoiced consultant costs are reasonable and negotiate reductions, if required; evaluate contractor proposal documentation (including technical and financial aspects) and proposed field changes orders to determine if cost are reasonable and negotiate reductions, if required. Coordinate with Company legal counsel, as required. <u>Regulatory Support and Public Interface</u> . The Seller will assist the Company in its effort to: interact with local, state and federal regulators; conduct and/or present at public meetings in connection with SIR projects.
Term:	18-24 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Michele Leone
Representative	
<b>Company Service</b>	Director of Environment, Health, Safety, & Security
Representative	

Service:	Environmental Field Support
HS&E - 6	
Detail:	The Seller will continue to support line management in environmental management, including site investigations, solid and hazardous waste management, water and wetlands protection, permit application and compliance, recycling, asbestos-in-soil issues, and pollution prevention. As reasonably requested, the Seller will assist Company with site visits to the operating facilities and major construction projects to evaluate compliance with various environmental requirements.
Term:	12 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Mary Casey
Representative	
<b>Company Service</b>	Director of Environment, Health, Safety, & Security
Representative	

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Service:	Spill Control/Response
HS&E - 7	Spin control response
Detail:	The Seller will assist the Company to maintain Spill Prevention Control and Countermeasures (SPCC) and other spill contingency plans; manage spill and incident response for the Company.
Term:	12 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Mary Casey
Representative	
<b>Company Service</b>	Director of Environment, Health, Safety, & Security
Representative	

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Service: HS&E - 8 Detail:	Environmental Regulatory Support and Consultation The Seller will provide reasonable assistance to the Company in connection with any environmental regulatory proceeding pending as of the commencement of the Transition Period, including making personnel available for assistance on such proceeding and assisting with the preparation of required filings. Assist Company with Environmental Compliance Assurance Program (ECAP) in a manner consistent with the provision of such services prior to the Transition Period.
Term:	12 months
Fee: Seller Service	Allocated Costs plus Direct Charges Mary Casey
Representative	
Company Service Representative	Director of Environment, Health, Safety, & Security

Service:	Licenses, Permits and Orders
HS&E - 9	
Detail:	At the Company's request, the Seller will provide the Company with assistance relative to the Company's compliance with existing licenses, permits and orders. The Seller will provide support to the Company's representatives to complete the transfer of any required operating licenses, permits and orders for the Company's business, and continue to support permitting and licensing activities required by the Company related to existing operations (including licensing and permitting for capital projects of the Company). The Company shall be responsible for compliance with all licenses, permits and orders for the Company's business.
Term:	12 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Mary Casey
Representative	
<b>Company Service</b>	Director of Environment, Health, Safety, & Security
Representative	

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### **SECURITY**

Service:	Site Security Services
Security - 1	
Detail:	<ul> <li>The Seller shall support the continued operations of the Company's business under existing security clearance systems and procedures including, but not limited to, the restriction of access to Company facilities to authorized individuals, maintaining infrastructure support for video security and card key access. To the extent possible, the Seller will provide site monitoring for Company facilities consistent with the support provided prior to the Transition Period.</li> <li>Security services shall include the provision of the following activities: <ul> <li>Provide security control, monitor and log services for the Company's LNG/LPG sites</li> <li>Coordinate security communication and response services</li> </ul> </li> </ul>
	<ul> <li>Perform annual critical-site vulnerability assessments</li> <li>Manage contract guard service agreements</li> <li>Provide regulatory guidance with respect to latest FERC, NERC, PHSMA and other security regulations</li> </ul>
	• Manage, update and issue security services manuals and other written security procedures
	• Provide training and certifications, as needed
Term:	12-18 months
Fee:	Allocated Costs plus Direct Charges
Seller Service Representative	Charles Henderson
Company Service Representative	Director of Environment, Health, Safety, & Security

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Service: Security - 2 Detail:	Security Consulting The Seller shall provide site security consulting services for the Company's business, including consultation with regarding existing site security systems and procedures. The Seller shall review with Company all systems, policies and procedures the Seller has implemented for NERC CIP compliance.
Term:	12-18 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Charles Henderson
Representative	
Company Service	Director of Environment, Health, Safety, & Security
Representative	

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### SUPPLY CHAIN AND INVENTORY MANAGEMENT

Service: Supply - 1 Detail:	Supply Chain Management The Seller will provide supply chain contract administration support to the Company including, but not limited to, the issuance and execution of new contracts and renewals, as approved by, and in the name of, the Company. The Company shall identify those individuals authorized to approve contracts and renewals on behalf of the Company.
Term:	12-24 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Ross Turrini
Representative	
Company Service	Plant Operations Controller
Representative	

Service:	Materials Management System Support
Supply - 2 Detail:	<ul> <li>The Seller will make its materials management personnel available to the Company to jointly complete any targeted stock count of inventory, as requested by the Company (the scope of which shall be mutually agreed to by the Parties after the commencement of the Transition Period).</li> <li>Additionally, to the extent not currently provided by the Company, the Seller agrees to assist the Company with the following activities: <ul> <li>Manage the Company's inventory control system</li> <li>Wilmington, NEDC and Syracuse Materials Planning EN</li> <li>Advise as to environmental waste management issues</li> <li>Provide for timely and adequate delivery of stock to operating yards</li> </ul> </li> </ul>
Term:	12-24 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Ross Turrini
Representative	
<b>Company Service</b>	Plant Operations Controller
Representative	

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Service: Supply - 3 Detail:	Supplier Contracts The Seller will provide assistance to the Company in its efforts to procure the continued performance by the counterparties under the Seller's existing critical supplier contracts pursuant to which services have been provided to the Company and which services are considered key to the continuity and risk management of its business. For any supplier contracts that provide goods and services or are otherwise used in the support or maintenance of the Company and other facilities operated by the Seller or any of its Affiliates, the Seller agrees to employ commercially reasonable efforts to maintain in effect all such supplier contracts during the Transition Period
Term:	Transition Period. 12-24 months
Fee:	Allocated Costs plus Direct Charges
Seller Service Representative	Ross Turrini
Company Service Representative	Plant Operations Controller

Service:	Access to Seller Warehouses
Supply - 4	
Detail:	The materials, parts and equipment relating to the Company's business currently stored at the Seller's warehouse facilities will remain at those sites until such time as they can be relocated to an alternate site at the Seller's cost and expense. Such items shall be stored in a manner consistent with the Company's practices prior to the Transition Period. Storage (and ultimate removal) of stored items shall be done in a manner that will not interfere with the Seller's normal business operations; and the Company shall be responsible for all insurance and risk of loss for any stored items.
Term:	12-24 months
Fee:	Allocated Costs.
Seller Service	Ross Turrini
Representative	
<b>Company Service</b>	Plant Operations Controller
Representative	

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Service: Supply - 5 Detail:	<ul> <li>Fleet Services</li> <li>The Seller will perform activities related to purchasing, leasing and maintaining vehicles on behalf of the Company. Specifically, to the extent not currently provided by the Company, the Seller agrees to assist the Company with the following activities: <ul> <li>Large truck repair and preventative maintenance</li> <li>Roadside assistance</li> <li>Emergency repair (in shop)</li> <li>Management of fuel procurement program</li> </ul> </li> </ul>
Term:	12-18 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Bill Hillbrunner
Representative	
Company Service Representative	Plant Operations Controller

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### E. <u>CUSTOMER SERVICES SUPPORT</u>

Service:	Call Center Operations
CustomerSvc - 1	
Detail:	Seller's call center shall continue to process calls for the Company in substantially the same manner as prior to the Transition Period, until such time as the Company can transition Company calls to an alternate call center. The Company will be responsible for any training of customer call representatives required to handle the Company's calls; <i>provided</i> , <i>however</i> , calls must be handled in a manner generally consistent with the prior practices of the Company during the 12-month period prior to the Transition Period, subject to any changes requested by the Company that are reasonable or required by applicable Law. Training of customer call representatives shall take place in coordination with Seller's training area in a manner consistent with past practices.
	During the Transition Period, the Seller will continue to manage the call center in a manner consistent with past business practices. All hours of operation and staffing levels are to remain the same as they do currently, including the recruitment of agents to cope with
	peak periods of call activity.
Term:	12-18 months
Fee:	Allocated Costs
Seller Service	Nancy Cianflone
Representative	
Company Service Representative	Director of Customer Service/Bob Wood

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Service:	Meter Reading, Billing and Payment Processing
CustomerSvc - 2	
Detail:	<ul><li>The Seller will maintain customer meter reading and billing programs on behalf of the Company, including reading customer meters and issuing customer bills.</li><li>The form and content of customer bills shall be generally consistent with the format used prior to the Transition Period.</li><li>The Seller will continue to process customer payments on behalf of Company customers in a manner consistent with past practices.</li></ul>
Term:	12-18 months
Fee:	Allocated Costs
Seller Service	TBD
Representative	
<b>Company Service</b>	Director of Customer Service/Bob Wood
Representative	

Service:	Collections Process Support
CustomerSvc - 3	
Detail:	Administration of customer collections program on behalf of the
	Company.
Term:	12-18 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	TBD
Representative	
<b>Company Service</b>	Director of Customer Service/Bob Wood
Representative	

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Service: CustomerSvc - 4 Detail:	New Business Administration The Seller will provide support for the Company's new business programs consistent with the support provided prior to the Transition Period, including the provision of all support services required to ensure proper handling of new customer process (from lead to placement of meter and establishment of billing account).
Term:	12-18 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Lisa Hurley
Representative	
<b>Company Service</b>	Director of Customer Service/ Bob Wood / Sales & Marketing
Representative	Director

Service:	Revenue Protection/Diversion & Investigation
CustomerSvc - 5	
Detail:	The Seller will provide support for the Company's revenue protection/diversion programs consistent with the support provided prior to the Transition Period, including required investigation of such matters, as requested.
Term:	12 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	TBD
Representative	
<b>Company Service</b>	Director of Customer Service/Bob Wood
Representative	

Service:	Customer Data Migration
CustomerSvc - 6	
Detail:	The Seller will work with the Company to transfer, where appropriate, customer billing and other data required in connection with the operation of the Company's business.
Term:	12 months
Fee:	Allocated Costs
Seller Service	TBD
Representative	
<b>Company Service</b>	Director of Customer Service/ Bob Wood/ David Orsmby
Representative	

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### F. REGULATORY SUPPORT

Service:	Regulatory Support - General
Reg - 1	Regulatory Support Sonoral
Detail:	The Seller will provide regulatory support services consistent with the support provided to the Company prior to the Transition Period, including: (i) tariff development, maintenance, administration and enforcement, (ii) regulatory monitoring and (iii) consulting/training generally on regulatory issues. The Seller's responsibilities shall also include supporting the Company in proceedings before the NHPUC or such other regulatory or governmental entities (as the Parties may mutually agree), and any working groups or committee meetings.
	The Seller's regulatory representatives shall participate on conference calls and at meetings with regulators and shall, upon request, prepare written summaries of the Company's positions with respect to various NHPUC issues. The Seller's regulatory personnel shall coordinate with the Company with regard to the positions to be taken and the decisions and/or votes to be made on behalf the Company.
	The Seller and the Company shall each designate a coordinator for the regulatory support services, who shall act as principal points of contact for any matters regarding the Seller's regulatory representation of the Company.
	The Seller and the Company representatives shall at all times comply with the requirements of the NHPUC Standard of Conduct and Code of Conduct, as in effect from time to time. Any Seller employee representing the Company in any regulatory meeting or proceeding shall clearly identify themselves as representatives of the Company. The Seller's employees providing regulatory support shall take such action as may be necessary or appropriate from time to time in order to avoid actual or apparent conflicts of interest.
Term:	12-18 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Mary Coleman
Representative	
<b>Company Service</b>	Director Gov't, Regulatory, & Community Relations/ Manager,
Representative	Financial Planning & Analysis (Liberty Energy)

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Service:	Regulatory Reporting
	Regulatory Reporting
Reg - 2	
Detail:	The Seller will make its personnel reasonably available to provide consulting services, at the Company's request, in support of all operational report filings of the Company required by any local, state, and federal governmental authorities, including, but not limited, to:
	• Annual Report to the State of New Hampshire Public Utilities Commission (Annual)
	• Rate of Return Calculation (Quarterly)
	Monthly Income Statements (Semi-Annually)
	Cash Accounting Report (Annual)
	<ul> <li>Peak &amp; Off-Peak Cost Of Gas Reconciliation Filing (Semi- Annually)</li> </ul>
	• Peak & Off-Peak Cost Of Gas Filings (Semi-Annually)
	Local Distribution Adjustment Factor (Annual)
	• Cost Of Gas o/u Collection And Tariff Pages (Monthly)
	• Cast Iron/Bare Steel Revenue Requirement (Annual)
Term:	12 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	TBD
Representative	
<b>Company Service</b>	Director Gov't, Regulatory, & Community Relations/ Manager,
Representative	Financial Planning & Analysis (Liberty Energy)

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### G. <u>RECORDS MANAGEMENT</u>

Service:	Identification of Books and Records
Records - 1	
Detail:	The Seller will develop and provide the Company with a list and location of books and records and other documents, manuals, contracts, materials or files (original or copies) related to the Company or its business, including those described for each area listed in Table 2 below, to the extent in the possession, custody or control of the Seller.
Term:	12 months
Fee:	Allocated Costs
Seller Service	TBD
Representative	
<b>Company Service</b>	President, Granite State Electric & President, EnergyNorth
Representative	

TABLE 2	
Accounting	Related to the general accounting functions, plant accounting, operations accounting, revenue accounting, ledgers, reconciliation's, trial balances, journal vouchers, invoices, receivables, banking and general ledger.
Administration	Related to general administrative activities and daily office operations including associations, meetings, committees, records management (retention schedule, policy & program, classification system, destruction certificates), building and office maintenance, information systems (hardware, software, telecommunications), mail, and printing.
Business Development & Research	Related to the development of new business with respect to the Company, including economic evaluations, forecasting, market research and analysis.
Corporate	Related to the overall corporate concerns of the Company, such as Board of Directors activities, shares and shareholders, incorporation, organization, trademarks, insurance, and quality improvement, joint ventures, risk management.
Engineering & Construction	Related to the design, planning, scheduling and construction functions relating to facilities, standards, construction orders, quality assurance, drafting, cost estimating and surveys, facility drawings (CAD files, issued for construction, legal plans).
Fuel Management	Related to managing and tracking gas flows and storage, tracking, balancing and pricing information as a result of

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	commodity supply and demand.
Environment	Related to environmental programs, environmental and socio-
	economic impact assessment, environmental audits,
	environmental compliance, waste materials management, noise
	control, air emissions, land issues, and payments.
Finance	Related to the budget, financial statements, taxation, treasury,
	hedging, and investments.
Human Resources	Related to human resource activities, issues related to payroll
	files, benefits, pension, employee savings plan, and operational
	training programs and records.
Legal	Related to contract administration, contracts and agreements such
	as construction and service contracts, gas purchase agreements,
	transportation agreements, litigation, precedents, and opinions.
Marketing	Related to the marketing, pricing and selling of power to
	customers, including market research and development,
	marketing analysis and customer information. Records also
	include, but are not limited to, gas purchases and sales and
	transportation contracts, confirmations, nucleus system
	reports/output, ISDA agreements and confirmations, fuel oil
	supply, storage, and delivery information, counterparty risk files,
	financial assurances issued and held, contracts for trading system
	/ pricing service providers, broker contracts, insurance policies,
	credit insurance policies, weather data, and transmission of
	power data.
Materials &	Related to the procurement and maintenance of equipment
Equipment	supplies, services and fixed assets for facilities, purchase orders,
Management	bid analysis, inventories, retirements, vehicles and aircraft.
Operations	Related to the operation and maintenance of facilities, failures,
	repairs, and operating practice.
Regulatory	Related to regulatory requirements, decisions, orders and
	hearings for state/federal/county agencies.
Safety	Related to employee and workplace safety, vehicle safety, safety
	awards, fire safety, first aid, safety training, incidents, and
	accident reporting.
Transportation	Related to the transportation of energy through the system both
	for domestic and export consumption, contract negotiations,
	pricing, and customer information.
Supply Chain	Related to supply chain management, contracts, purchase orders
	and other related documents.
Taxation	Related to the preparation all tax returns and filings, and the
	management of real and personal property tax matters.

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 TRANSITION SERVICES
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Service:	Separation and Transfer of Books and Records
Records - 2	
Detail:	The Seller will identify all books, records, data, information, books, records, manuals, contracts, materials, files and other documents related to the Company that are co-mingled with the Seller's records. The Seller will separate all co-mingled records and deliver all such records to the Company. During the Transition Period and in connection with the performance of the Services under this Agreement, the Seller will continue to provide all data, information, books, records, manuals, contracts, materials, files and other documents (original or copies) related to the Company or its business to the Company that it stores, reports, captures or obtains through its operations or systems.
	The Seller will provide all data and information extracts in the format in which such data and information is currently generated electronically (i.e. native electronic format). The Seller will provide, in a timely manner, financial system archive data. The data, provided in a format agreed upon by the Company and the Seller, shall include information from the
	Transition Period until the transition of the systems is completed as well as transactional information for the life of assets.
Term:	12 months
Fee:	Allocated Costs
Seller Service	TBD
Representative	
Company Service Representative	Director of Finance & Admin (Liberty Energy)/Mary Lou MacDonald

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### H. <u>IT TRANSITION SERVICES</u>

The IT Transition Services capture the ongoing support of existing applications and infrastructure used by the Seller to support the Company. The term for each Service is based on the anticipated time required by Company to assume responsibility for such IT Transition Services. The Parties agree that these dates represent the outside date for such Services, and that the Company will endeavor to migrate to its own systems as soon as reasonably possible.

The Company acknowledges that the Seller is in the process of transitioning certain IT applications, including applications used to provide Services hereunder, and that such transition may occur during the Transition Period. Accordingly, it is understood and agreed that certain Services may be transitioned to new applications during the Transition Period. The timing of any IT application transition may be subject to change at the Seller's sole discretion. Once the Seller completes the transition to any new application, the Seller will not be required to maintain the legacy application for use by the Company. The Parties will work together to minimize the impact of any such transition on the Company.

All IT Transition Services described herein will be subject to any licensing restrictions imposed on the Seller under its hardware, software, telecommunications and other vendor agreements.

Any data extracts provided to the Company by the Seller hereunder shall be in the native format or as otherwise agreed to by the Parties.

The Company agrees to abide by all of the Seller's cyber-security policies applicable to its receipt of the Services.

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### **SCHEDULE A TRANSITION SERVICES** Joint Petitioners Attachment 10 Page 72 of 81

Service: IT - 1	Business Application Services
Detail:	<ul> <li>The Seller shall provide support for the critical commercial and corporate business system applications currently used by the Company, including the support of business logic, application code, and any other necessary interfaces or components required to provide continued business functionality:</li> <li><u>Back Office Systems</u>. Support for back office applications, including: Accounting, Finance, Budgeting and Human Resources. The Seller will provide the Company with data extracts from its Back Office systems.</li> <li><u>Front Office Systems</u>. Support for the front office systems, including: Asset Management, GIS, Work Management, Field Operations, Meter Data Systems, Project Management.</li> <li><u>Customer Systems</u>. Support for the two customers systems in use in New Hampshire; CSS – Granite State Electric and CRIS – Energy North Gas.</li> <li><u>Other Systems</u>. Support for the "specialized" systems used by the Seller that support the Company's assets, including: CADD, Business Intelligence, specialized Business &amp; Engineering applications.</li> <li><u>Current and Archived Files</u>. Support for extracting information and data relating to the operations of the Company from the Seller's electronic, including: File Server Files/Folders, SharePoint Files, Documentum Files.</li> </ul>
	Systems in parallel during the Transition Period to allow the Company to migrate functions and data to comparable systems dedicated to the Company.
Term:	12-18 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	James Ryder
Representative	
Company Service Representative	Manager, IT (Liberty Energy)/ IS Manager

Service: IT - 2	Collaboration Services (E-Mail)
Detail:	<ul> <li>Email services for Company Employees will be transitioned as of the commencement of the Transition Period.</li> <li>The Seller shall provide the data exports of email services in an archive accessible format for certain key employees only on or within days after closing</li> <li>Additional service will be required from the Seller to enable (i) email auto-response to address email change information and (ii) routing of automated application system messages to the Company, in each case during Transition Period.</li> </ul>
Term:	12-18 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	James Ryder
Representative	
<b>Company Service</b>	Manager, IT (Liberty Energy)/ IS Manager
Representative	

Service: IT - 3	Data Centers
Detail:	The Seller will provide ongoing centralized data center support for
	the computing infrastructure needed to run the Seller shared
	application systems used by the Company.
Term:	12-18 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	James Ryder
Representative	
<b>Company Service</b>	Manager, IT (Liberty Energy)/IS Manager
Representative	

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Service: IT - 4	Client Services
Detail:	<ul> <li>The Seller shall continue to provide its existing desktop support for company-supported hardware and software products including:</li> <li>Installation of software packages, computer setup, virus control, and coordination for network and hardware support</li> <li>Continued help desk services via telephone or desk side appointments</li> </ul>
Term:	12-18 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	James Ryder
Representative	
<b>Company Service</b>	Manager, IT (Liberty Energy)/IS Manager
Representative	

Service: IT - 5	Contracts & Licenses
Detail:	<ul> <li>The Seller shall continue to maintain contract and license support, ensure contracts do not expire, pay invoices and procure hardware and software as necessary to sustain operations. In addition, the Seller shall:</li> <li>Provide vendor information and contacts for the purpose of transferring contracts/maintenance/licensing agreements</li> <li>Assist the Company with the transfer of software licenses that are currently used solely by the Company and required to continue operations of the Company</li> </ul>
Term:	12-18 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	James Ryder
Representative	
<b>Company Service</b>	Manager, IT (Liberty Energy)/ IS Manager
Representative	

# SCHEDULE ANational Grid/Liberty Energy<br/>Docket No. \_\_\_\_\_<br/>Joint Petitioners Attachment 10<br/>Page 75 of 81

Service: IT - 6	Infrastructure Services
Detail:	<ul> <li>To the extent requested by the Company, the Seller shall continue to provide IT servers, storage and network devices, and all controlled computing facilities, including:</li> <li><u>Desktop and Laptop PC's</u>. Support for the desktop and laptop PC's currently in use at the Company to access and operate Seller's applications.</li> <li><u>Standard Desktop</u>. Support for the basic set of Seller desktop applications, including: Windows XP Professional SP3, Internet Explorer, MS-Office 2003 Professional, Mainframe Terminal Emulation.</li> <li><u>File Servers</u>. Support and maintain the MS-Windows 2003 File Servers currently used by the Company.</li> <li><u>Printers, Copiers &amp; Fax's</u>. Support for printers, copiers and FAX machines currently installed at the Company.</li> <li><u>Field PC's and Mobile Electronic Devices</u>. Support for the mobile electronic field equipment used by the Company's field personnel, including: hardened laptops, field handheld computers, AVLS devices, cellular modems.</li> <li><u>Truck-mounted Mobile Field Equipment</u>: Support and maintain truck-mounted field equipment required to access and operate the Seller's application systems used by the Company.</li> </ul>
	The Buyer will work with the Company to develop parallel systems during the Transition Period.
	To the extent any of the above referenced equipment is owned by the Seller, the Parties will discuss the transfer of such equipment to the Company at the end of the Transition Period on mutually agreeable commercial terms, where appropriate/feasible.
Term:	12-18 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	James Ryder
Representative	
<b>Company Service</b>	Manager, IT (Liberty Energy)/ IS Manager
Representative	

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Service: IT 7	Networking Support
Service: 11 - 7	Networking Support
Service: IT - 7 Detail: Term: Fee:	<ul> <li>Networking Support</li> <li>The Seller shall continue to provide the following network management services to the Company: <ul> <li><u>Business Internet Protocol (IP) Networks</u>. Support for the currently installed IP intranet (Seller internal) network, including all network hardware currently installed at the Company.</li> <li><u>Energy Management System (EMS) IP Networks</u>. Support for the currently installed IP networks that are used for the Electric and Gas Energy Management Systems at the Company.</li> <li><u>EMS Remote Terminal Unit (RTU) Telecomm Circuits</u>. Support for the currently installed RTU telecomm circuits that are used for the Company.</li> <li><u>Desk Phones and PBX (Phone System)</u>. Support for the currently installed PBX and telecomm circuits that are used at Electric and Gas Energy Management Systems at the Company.</li> <li><u>Wireless Phones and Data Ports</u>. Support the cellular phones and wireless data ports (aircards) currently in use at the Company.</li> <li><u>Mobile and Fixed Radio Equipment</u>. Support consistent with the services provided prior to the Transition Period.</li> <li>The Buyer will work with the Company to develop parallel systems during the Transition Period.</li> <li>To the extent any of the above referenced equipment is owned by the Seller, the Parties will discuss the transfer of such equipment to the Company at the end of the Transition Period on mutually agreeable commercial terms, where appropriate/feasible.</li> </ul></li></ul>
Seller Service	James Ryder
Representative	
Company Service	Manager, IT (Liberty Energy)/ IS Manager
Representative	

Service: IT - 8	IS Energy Management Systems (EMS)
Service: 11 - 8	IS Energy Management Systems (EMS) –
	Supervisory Control And Data Acquisition (SCADA) Systems
Detail:	The Seller shall continue to provide the following EMS services to
	the Company:
	• <u>Gas EMS-SCADA System</u> . Support for the current Telvent
	OASys/DNA Gas SCADA/EMS hardware and software
	that are needed to monitor and control the Company's gas
	distribution network.
	• <u>EMS Remote Terminal Units (RTU's)</u> . Support for the
	currently installed RTU's of the Company.
	The Buyer will work with the Company to develop parallel
	systems during the Transition Period.
Term:	12-18 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	James Ryder
Representative	
<b>Company Service</b>	Manager, IT (Liberty Energy)/ IS Manager
Representative	

Service: IT - 9	Security Services
Detail:	The Seller shall maintain existing security systems, infrastructure and processes for the Company for purposes of securing access to any applications and maintaining cyber security requirements.
Term:	12-18 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	
Representative	
<b>Company Service</b>	Manager, IT (Liberty Energy)/ IS Manager
Representative	

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### I. ADDITIONAL TRANSITION SERVICES

Service:	Additional Transition Services
Detail:	The Parties recognize that the Company may request certain additional services which are within the scope of the Services set forth in this Schedule A, but not specifically listed herein. The Seller shall use good faith efforts to provide such services, subject to all the terms and conditions of this Agreement; provided however, that such good faith efforts to provide such services shall only be required (i) to the extent and in the manner such additional services were provided by Seller to the Company prior to the Transition Period, and (ii) if the Company agrees to pay the Seller all costs incurred by the Seller and its affiliates to provide such additional Transition Services.

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### IV. TERMINATION/TRANSITION OF SERVICES.

1. <u>Intent and Cooperation</u>. The Parties agree that the purpose of this Agreement is to establish the terms under which the Seller will provide to the Company certain Services to allow for the continued operation and maintenance of the Company in a manner substantially consistent with past practices, until such time as the Parties have accomplished the successful transition of all business functions that were performed by the Seller (or its affiliates other than the Company) prior to the Transition Period. Accordingly, the Parties will employ reasonable efforts to cause each of the Services to transition from the Seller to the Company efficiently and seamlessly, with the understanding that the Seller plans to continue to provide each Service until such time as the Company is ready to assume full responsibility, but in no event shall the Seller be required to provide the Services beyond the applicable Transition Period.

### 2. <u>Transition Teams</u>.

- a. Prior to the effective date of this Agreement, the Parties will establish teams (the "Transition Teams") formed to effectuate the transition of the ownership of the Company. The Transition Teams shall at all times include senior representatives from the Parties (including the Parties' representatives designated pursuant to Section 2.3 of this Agreement) and additional individuals with functional responsibility for transitioning the Services.
- b. Following the date hereof, the Transition Teams shall meet regularly (not less than bi-weekly; telephonically or in person) to discuss the status of the transition and any issues arising in connection therewith.
- c. Among other things, the Transition Team shall:
  - i. Determine the schedule and process for the Company's assumption of the Services;
  - ii. Review periodic progress reports on the status of the Parties in completing the tasks required under the Transition Schedule (discussed below), identifying any unanticipated obstacles, delays, or problems, and recommending steps to resolve the same;
  - iii. Address any problems which Seller may encounter from time to time in the performance of the Services;
  - iv. If, and to the extent determined necessary or appropriate by the Parties, adjust or otherwise modify the Transition Schedule; and

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- v. Engage in such other activities with respect to the oversight, coordination and administration of this Agreement as it may deem necessary and appropriate.
- 3. Transition Workplan.
  - a. It is anticipated the Seller will provide each Service for the corresponding term set forth in this Schedule A.
  - b. Not less than five (5) Business Days after the Closing Date, the Company will provide to the Seller an initial transition workplan (the "Transition Workplan Template") setting forth the following information for each Service:
    - i. A detailed description of the process for providing the Services on Day 1;
    - ii. the date of the anticipated transition;
    - iii. the individuals responsible for transitioning the Service to the Company;
    - iv. tasks/testing/milestones that need to be completed in order to effectuate the transition;
    - v. resource requirements (IT/tools/equipment/infrastructure);
    - vi. staffing/training requirements;
    - vii. a summary of status of the transition (i.e., readiness testing), identifying potential issues that could result in delays; and
    - viii. any tasks that need to be completed post-transition.
  - c. The Parties will work in good faith to finalize the Transition Workplan Templates with the understanding that the initial templates will be finalized within twenty Business Days following the Closing Date.
  - d. The Transition Workplan Templates will be updated by the Parties to reflect the status of the transition in advance of each bi-weekly Transition Team meeting.
  - e. If at any time during the Transition Period the Company has reason to believe that it will not be in position to assume responsibility for a Service within the specified term, the Company shall immediately notify the Seller in writing, whereupon the Parties will develop a mutually agreeable transition plan for the Service.
  - f. In the event the Company is prepared to assume responsibility for a Service prior to the date set forth in the Transition Workplan Templates, the Parties will discuss a mutually agreeable schedule for early transition of such Service.

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### 4. Service Termination Notice.

- a. For each Service, approximately thirty (30) days prior to the anticipated transition date (as set forth in the Transition Workplan Templates), the Company shall provide the Seller with a written notice confirming that the Company is prepared, or will be prepared within thirty (30) days, to assume full responsibility for the Service (or requesting an extension of the term for that Service). Such notice ("Service Termination Notice") shall set forth (i) the transition date, (ii) any tasks to be completed within the next thirty (30) days, and (iii) any information or assistance required from the Seller in order to effectuate the transition.
- b. Upon receipt of the Service Termination Notice, the Parties will work together to complete testing of any systems or applications required to effectuate the transfer of the Service. The Seller will also provide the Company with information reasonably requested in connection with the transfer.
- c. If it is determined during the thirty (30) day period that the Company is not fully prepared to assume responsibility for a particular Service, the Seller will continue to provide the Service until such time as the Company is fully prepared to assume responsibility, whereupon the Company will provide the Seller with another Service Termination Notice.
- d. Approximately five (5) days prior to the anticipated transition date, the Company will confirm in writing that it is prepared to assume the applicable Service.
- 5. <u>Continued Support</u>. Notwithstanding the hand-off of a particular Service to the Company, the Seller will continue to provide support as needed for such Service for up to thirty (30) days following the hand-off to the Company.

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### TRANSITION SERVICES AGREEMENT

This Transition Services Agreement is dated as of March 3, 2011 (this "<u>Agreement</u>"), between National Grid USA, a Delaware corporation (the "<u>Seller</u>"), and Granite State Electric Company, a New Hampshire corporation (the "<u>Company</u>"), (collectively, the "<u>Parties</u>").

### RECITALS:

WHEREAS, the Seller and Liberty Energy Utilities Co., a Delaware corporation (the "<u>Buyer</u>"), are parties to the Stock Purchase Agreement, entered into on December 8, 2010 and amended and restated January 21, 2011 (the "<u>Purchase Agreement</u>"), relating to the purchase and sale of all the outstanding Shares (as defined in the Purchase Agreement) of the Company; and

WHEREAS, the Purchase Agreement provides that the Seller will, and the Buyer will cause the Company to, enter into this Agreement whereby the Seller, or its Affiliates (as defined in the Purchase Agreement), will provide Services (as defined herein) to the Company during the Transition Period (as defined herein).

NOW, THEREFORE, the Parties, intending to be legally bound, hereby agree as follows:

### SECTION 1

### DEFINITIONS

For the purposes of this Agreement, the following terms will have the definitions hereinafter specified. All capitalized terms not otherwise defined herein will have the meanings ascribed to them in the Purchase Agreement.

1.1 "<u>Service</u>" or "<u>Services</u>" shall mean those services listed and described on <u>Schedule A</u> attached to this Agreement to be provided pursuant to the terms and in the manner described herein.

1.2 "<u>Transition Period</u>" shall mean, with respect to each Service, the period beginning on the Closing Date and continuing for such term as indicated on <u>Schedule A</u> to this Agreement; it being understood that the Company shall use reasonable best efforts to terminate each Service as soon as reasonably practicable.

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### SECTION 2 SERVICES

- 2.1 <u>Transition Services</u>.
- (a) During the applicable Transition Period, the Seller agrees to provide, or cause its Affiliates to provide, to the Company all of the Services set forth on <u>Schedule A</u> to this Agreement.
- (b) The Services will be provided in accordance with the terms, limitations and conditions set forth herein and on <u>Schedule A</u> to this Agreement.
- (c) The Parties may, in writing, mutually agree to modify, reduce or increase the scope of any Services at any time. It is further agreed that the Parties will work in good faith prior to the Closing Date to supplement and refine the descriptions of the Services in <u>Schedule A</u>, which may include a detailed list of operating procedures for certain of the Services, and that <u>Schedule A</u> may be modified upon written agreement of the Parties to include such additional detail.

2.2 <u>Quality of Services</u>. The Seller or its Affiliates shall provide the Services to the Company in accordance with their respective past practices and standards for the provision of such Service or Services.

2.3 <u>Representatives</u>. Each Party designates (and from time to time may replace) one or more representatives to act for and on behalf of such Party on matters concerning this Agreement or the Services, as set forth on <u>Schedule A</u> to this Agreement. Each Party shall promptly notify the other Party in writing of any subsequent replacement of any of such representatives of such Party.

2.4 <u>Data</u>. The Seller or its Affiliates will maintain such data and information regarding the Services that is required to be maintained pursuant to <u>Schedule A</u> or by applicable Law or as is otherwise customarily retained in connection with the applicable Services. The Company will own all such data and information relating solely to the Services; <u>provided</u> that the Seller and its Affiliates shall at all times have the right to retain a copy of all such data and information and to use such data and information for all purposes related to the Services. Upon the expiration or termination of the provision of any particular Services the data and information maintained by the Seller or its Affiliates in connection therewith will be provided to the Company in hardcopy or, at the Company's option, in the electronic format in which it is maintained by the Seller or its Affiliates; <u>provided</u>, that at the Company's sole expense, the Seller will reasonably cooperate with the Company in connection with any conversion of such data and information into any other format requested by the Company.

2.5 <u>Personal Information</u>. Each Party agrees that it and its Affiliates, in the provision or receipt of any Services hereunder, will comply with all applicable Laws governing the collection, accessibility, use, maintenance, disclosure, protection or

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transmission of personal, health, or other information regarding identifiable persons that is the subject of such Laws.

#### SECTION 3 PAYMENT

#### 3.1 <u>Payment</u>.

In consideration for receiving the Services, the Company will pay (a) to the Seller or its Affiliates, as applicable, for each calendar month during which any Services are provided to the Company, an amount equal to the total of (i) the Allocated Costs (as defined in Schedule A to this Agreement) associated with providing each such Service as described in Schedule A to this Agreement, if applicable; (ii) the Direct Charges (as defined in Schedule A to this Agreement) associated with providing each such Service as described in Schedule A to this Agreement, if applicable; and (iii) all reasonable and documented expenses incurred by the Seller or its Affiliates, as applicable, in providing each such Service (including, but not limited to, airfare, lodging, meals, mileage, parking and ground transportation) (together, the "Monthly Payment"). The Monthly Payment for the calendar month in which the Closing occurs will be prorated for the number of days of Services received in such calendar month (based on a thirty (30)-day month). The Parties agree that the Monthly Payment constitutes a reasonable approximation of the actual costs incurred by Seller to provide the Services for which payment is made.

(b) Except as otherwise provided herein, statements will be rendered each month by the Seller or its Affiliates, as applicable, to the Company for Services delivered during the preceding month and all reasonable and documented expenses incurred by the Seller or its Affiliates, as applicable, in providing such Services (the "<u>Monthly Statement</u>"). Such Monthly Statements will be substantiated by supporting information to the extent available and will itemize in reasonable detail the basis for such Monthly Statement. Each Monthly Statement will be payable to the Seller, or its Affiliates, as the case may be, in cash ten (10) days after the invoice date of such Monthly Statement. Any overdue payment will bear interest at twelve percent (12%) per annum until paid.

(c) No amounts due hereunder from the Company to the Seller or its Affiliates may or will be offset or held in escrow by the Company against amounts due or allegedly due from the Seller or its Affiliates to Buyer or its Affiliates pursuant to the Purchase Agreement or any other documents delivered in connection with the transactions contemplated by the Purchase Agreement.

(d) The Company will pay and be responsible for all sales, service, value-added, use, excise, consumption, and other similar taxes (but excluding any withholding taxes or other net income or franchise taxes that are assessed or imposed against the Seller or its Affiliates) and duties that are assessed or imposed against the Seller or its Affiliates on the provision of Services as a whole, or of any

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particular Service, pursuant to the terms of this Agreement. Any and all payments by or on account of any obligation of the Company hereunder will be made free and clear of, and without deduction for, any and all present or future taxes, including deductions, charges or withholdings imposed by any Governmental Authority.

#### SECTION 4 <u>TERM</u>

4.1 <u>General</u>. Each Service will commence on the Closing Date, and will continue for the applicable Transition Period; <u>provided</u>, <u>however</u>, that the Company may terminate this Agreement, or any Service or Services provided hereunder by the Seller or its Affiliates upon thirty (30) days prior written notice.

4.2 <u>Amounts Due</u>. In the event of a termination of this Agreement, all outstanding amounts due from the Company under Section 3.1, up through and including the date of termination, will become due and payable to the Seller or its Affiliates, as applicable. The fee for any terminated Service will be prorated for the number of days of Service received in the calendar month (based on a thirty (30)-day month) in which the Service is terminated.

4.3 <u>Survival</u>. Sections 3.1, 4.2, 4.3 and 6.2 through and including 6.14 and Section 5 hereof shall survive the expiration or other termination of this Agreement.

4.4 <u>Effectiveness</u>. Notwithstanding anything else in this Agreement to the contrary, this Agreement shall not become effective unless and until the transactions contemplated by the Purchase Agreement have been consummated in accordance with the terms of the Purchase Agreement and the Closing Date has occurred. If the Purchase Agreement is terminated prior to the consummation of the transactions contemplated thereunder, this Agreement shall automatically be deemed invalid and of no further force and effect.

#### SECTION 5 LIABILITIES; INDEMNIFICATION

5.1 <u>Consequential and Other Damages</u>. Neither the Seller nor any of its Affiliates will be liable, whether in contract, in tort or otherwise, for any punitive, special, indirect, incidental, liquidated or consequential damages whatsoever, which in any way arise out of, relate to, or are a consequence of, its performance or nonperformance hereunder, or the provision of or failure to provide any Service hereunder.

5.2 <u>LIMITATION OF LIABILITY</u>. NOTWITHSTANDING ANYTHING IN THIS AGREEMENT TO THE CONTRARY, NEITHER THE SELLER NOR ANY OF ITS AFFILIATES WILL BE LIABLE WITH RESPECT TO THIS AGREEMENT OR ANYTHING DONE IN CONNECTION HEREWITH, INCLUDING BUT NOT LIMITED TO THE PERFORMANCE OR BREACH HEREOF, OR FROM THE SALE, DELIVERY, PROVISION OR USE OF ANY SERVICE OR DOCUMENTATION OR National Grid/Liberty Energy Docket No. \_\_\_\_\_ Joint Petitioners Attachment 11 Page 5 of 77 DATA PROVIDED UNDER OR COVERED BY THIS AGREEMENT EXCEPT IN THE EVENT OF THE SELLER'S OR ANY OF ITS AFFILIATE'S, AS THE CASE MAY BE, GROSS NEGLIGENCE OR WILLFUL MISCONDUCT IN CONNECTION WITH THIS AGREEMENT, IN WHICH CASE THE AGGREGATE LIABILITY OF THE SELLER AND ITS AFFILIATES SHALL BE LIMITED TO THE SUM OF ALL FEES RECEIVED BY SUCH PARTIES FOR SERVICES UNDER THIS AGREEMENT.

5.3 <u>Indemnification</u>. The Company will indemnify and hold harmless the Seller and its Affiliates for any Liability that is incurred by the Seller or its Affiliates, as the case may be, under this Agreement, except solely to the extent such Liability is the direct result of either the Seller's or any of its Affiliate's, as the case may be, gross negligence or willful misconduct in connection with this Agreement. The Seller will indemnify and hold harmless the Company and its Affiliates for any Liability that is incurred by the Company or its Affiliates, as the case may be, to the extent such Liability is the direct result of either the Seller's or any of its Affiliate's, as the case may be, gross negligence or willful misconduct in connection with this Agreement.

#### SECTION 6 GENERAL PROVISIONS

6.1 <u>Access</u>. During the Transition Period applicable to any Service, the Seller or its Affiliates, as the case may be, will have access to any information or records kept by the Company or its Affiliates for the purposes of the delivery of such Service under this Agreement. During the Transition Period applicable to any Service, the Seller or its Affiliates, as the case may be, will have the right of reasonable ingress to and egress from the Company's premises, during regular business hours and upon reasonable prior notice, for purposes specifically connected with the delivery of such Service hereunder.

6.2 Confidentiality. All confidential or proprietary information provided by the Parties pursuant to the terms of this Agreement will be kept confidential and will not be disclosed or otherwise disseminated to any other Person, whether orally or in writing, at any time. Notwithstanding the foregoing, confidential and proprietary information shall not include information that is or becomes publicly available other than as a result of any act or omission by the disclosing Party or its Representatives, information that was available to the disclosing Party and its Representatives on a non-confidential basis prior to its disclosure hereunder and information which becomes available to the disclosing Party and its Representatives on a non-confidential basis from a source that is not, to the disclosing Party's knowledge, subject to a confidentiality agreement with respect to such information. Not more than fifteen (15) days after the expiration or termination of this Agreement, the Parties shall return or destroy and confirm the destruction of all confidential or proprietary information provided pursuant to the terms of this Agreement, including all copies and extracts thereof, in whatever form, in their respective possession or under their respective control.

6.3 <u>Notices</u>. All notices, requests, demands and other communications under this Agreement shall be in writing and shall be deemed to have been duly given (a) when

Joint Petitioners Attachment 11 Page 6 of 77 received if delivered personally, (b) when sent, if sent by facsimile (provided that the sender receives confirmation of successful transmission) and (c) when received, if sent by overnight courier service or when mailed by certified or registered mail, return receipt requested, with postage prepaid to the Parties at the following addresses (or at such other address for a Party as shall be specified by like notice):

National Grid/Liberty Energy

Docket No.

If to the Company to:

Liberty Energy Utilities Co. 2845 Bristol Circle Oakville, Ontario Canada L6H 7H7 Attention: General Counsel Facsimile: (905) 465-4514

with copies to:

Husch Blackwell LLP 4801 Main Street, Suite 1000 Kansas City, Missouri 64112 Attention: James G. Goettsch, Esq. Facsimile: (816) 983-8080

If to the Seller, or any of its Affiliates, to:

National Grid USA 40 Sylvan Road Waltham, Massachusetts 02451 Attention: John G. Cochrane, Executive Vice President Colin Owyang, Senior Vice President and General Counsel Facsimile: (781) 907-5772 (781) 907-5701

with copies to:

Skadden, Arps, Slate, Meagher & Flom LLP Four Times Square New York, New York 10036 Attention: Sheldon S. Adler, Esq. Facsimile: (212) 735-2000

6.4 <u>Relationship between Parties</u>. Nothing contained in this Agreement shall be construed as creating a partnership, joint venture, agency, trust or other association of any kind, each Party being individually responsible only for its obligations as set forth in this Agreement. The Seller, or its Affiliates, as the case may be, shall provide the National Grid/Liberty Energy Docket No. \_\_\_\_\_ Joint Petitioners Attachment 11 Page 7 of 77 Services hereunder in the capacity of an independent contractor and not as an employee or agent of the Company or its Affiliates.

6.5 Assignment; Binding Effect. Neither this Agreement nor any of the rights, interests or obligations hereunder shall be assigned by any Party, including by operation of law, without the prior written consent of the other Party and, subject to the preceding clause, this Agreement and all the provisions hereof shall be binding upon and shall inure solely to the benefit of the Parties and their respective successors and permitted assigns; provided, however, that the Company may assign its rights and delegate its duties under this Agreement to an Affiliate of the Company without the consent of (but with prior written notice to) the Seller if (a) the assignee shall assume in writing all of the Company's obligations hereunder and (b) the Company shall not be released from any of its obligations hereunder by reason of such assignment. Notwithstanding the foregoing, the Parties acknowledge that the Seller may delegate the performance of any Services to be provided under this Agreement to one or more of its Affiliates that normally performs such Services and that the Company may designate one or more of its Affiliates that is engaged in the conduct of the business of the Company to receive any or all of the Services; provided, however, that the Seller and the Company will each remain fully responsible for compliance with the terms of this Agreement the same as if such delegation or designation were not effected.

#### 6.6 <u>Governing Law; Jurisdiction</u>.

(a) This Agreement shall be governed by and construed in accordance with the Laws of the State of New York (regardless of the Laws that might otherwise govern under applicable New York principles of conflicts of Laws) as to all matters, including matters of validity, construction, effect, performance and remedies.

(b) All judicial actions or proceedings brought against the Parties arising out of or relating to this Agreement, or any obligations hereunder, shall be brought exclusively in any courts of the United States of America for the Southern District of New York. By executing and delivering this Agreement, the Parties irrevocably: (i) accept generally and unconditionally the exclusive jurisdiction and venue of these courts; (ii) waive any objections which such Party may now or hereafter have to the laying of venue of any of the aforesaid actions or proceedings arising out of or in connection with this Agreement brought in the courts referred to in clause (i) above and hereby further irrevocably waive and agree not to plead or claim in any such court that such action or proceeding brought in any such court has been brought in an inconvenient forum; (iii) agree that service of all process in any such action or proceeding in any such court may be made by registered or certified mail, return receipt requested, to such Party at their respective addresses provided in accordance with Section 6.3; and (iv) agree that service as provided in clause (iii) above is sufficient to confer personal jurisdiction over such Party in any such action or proceeding in any such court, and otherwise constitutes effective and binding service in every respect.

# (c) THE PARTIES HERETO HEREBY KNOWINGLY, VOLUNTARILY AND INTENTIONALLY WAIVE ANY RIGHTS THEY MAY

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Page 8 of 77 HAVE TO A TRIAL BY JURY IN RESPECT OF ANY LITIGATION BASED HEREON, OR ARISING OUT OF, UNDER, OR IN CONNECTION WITH, THIS AGREEMENT OR ANY OTHER DOCUMENT DELIVERED IN CONNECTION HEREWITH, OR ANY COURSE OF CONDUCT, COURSE OF DEALING, STATEMENTS (WHETHER ORAL OR WRITTEN) OR ACTIONS OF THE PARTIES HERETO. EACH OF THE PARTIES HERETO ACKNOWLEDGES AND AGREES THAT IT HAS RECEIVED FULL AND SUFFICIENT CONSIDERATION FOR THIS PROVISION (AND EACH OTHER PROVISION OF EACH OTHER DOCUMENT DELIVERED IN CONNECTION HEREWITH TO WHICH IT IS A PARTY) AND THAT THIS PROVISION IS A MATERIAL INDUCEMENT FOR SUCH PARTY ENTERING INTO THIS AGREEMENT AND EACH SUCH OTHER DOCUMENT.

6.7 <u>Counterparts</u>. This Agreement may be executed in counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument.

6.8 <u>Headings</u>. The insertion of headings is for convenience of reference only and does not affect, and will not be utilized in construing or interpreting, this Agreement.

6.9 <u>Entire Agreement</u>. This Agreement and <u>Schedule A</u> hereto embody the entire agreement and understanding of the Parties with respect to the subject matter hereof and supersede all prior agreements and understandings between the Parties with respect to such subject matter.

6.10 <u>Purchase Agreement Controls</u>. To the extent that any of the terms of this Agreement, including Schedule A hereto, conflict with the terms of the Purchase Agreement, the terms of the Purchase Agreement shall prevail. Nothing herein shall be construed as an amendment or waiver of the rights and obligations of the Parties under the Purchase Agreement.

6.11 Interpretation.

(a) When a reference is made in this Agreement to a Section or Schedule, such reference shall be to a Section or Schedule of or to this Agreement unless otherwise indicated.

(b) The word "<u>including</u>" or any variation thereof means "<u>including, without limitation</u>" and does not limit any general statement that it follows to the specific or similar items or matters immediately following it.

(c) The words "<u>herein</u>," "<u>hereinafter</u>," "<u>hereof</u>," and "<u>hereunder</u>" refer to this Agreement (including <u>Schedule A</u> hereto) as a whole and not merely to a subdivision in which such words appear unless the context otherwise requires.

(d) The meaning of defined terms in this Agreement applies to both the singular and the plural of those terms.

National Grid/Liberty Energy Docket No. \_\_\_\_\_ Joint Petitioners Attachment 11 Page 9 of 77 (e) Any reference in this Agreement to "dollars" or "\$" means

U.S. dollars.

(f) This Agreement was prepared jointly by the Parties and no rule that it be construed against the drafter will have any application in its construction or interpretation.

6.12 <u>Amendment and Waiver</u>. Subject to applicable Law, this Agreement may be amended, modified or supplemented only by written agreement of the Parties. Except as otherwise provided in this Agreement, any failure of any Party to comply with any obligation, covenant, agreement or condition herein may be waived by the Party entitled to the benefits thereof only by a written instrument signed by the Party granting such waiver, but such waiver or failure to insist upon strict compliance with such obligation, covenant, agreement or condition shall not operate as a waiver of, or estoppel with respect to, any subsequent or other failure.

6.13 <u>No Third Party Beneficiaries</u>. This Agreement is not intended to confer on any Person except the Parties any rights or remedies hereunder. Without limiting the generality of the foregoing, no provision of this Agreement will create any third-party beneficiary rights in any Person, except that each of the Seller and its Affiliates shall have the right to enforce the obligations of the Company solely with respect to Section 5.3 hereof, and each of the Company and its Affiliates shall have the right to enforce the obligations of the Seller solely with respect to Section 5.3 hereof.

6.14 <u>Severability</u>. If any provision of this Agreement or the application of any such provision to any Person or circumstance shall be held invalid, illegal or unenforceable in any respect by a court of competent jurisdiction, such invalidity, illegality or unenforceability shall not affect any other provision hereof.

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IN WITNESS WHEREOF, the Parties have executed this Agreement as oNtate onal Grid/Liberty Energy date first set forth above. Docket No.

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#### NATIONAL GRID USA

Bv

Name: John G. Cochrane Title: Executive Vice President

**GRANITE STATE ELECTRIC COMPANY** 

By: Lilliam T. Sherry Name: William T. Sherry Title Regional President

[Signature page to Transition Services Agreement (Granite State)]

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#### SCHEDULE A TRANSITION SERVICES

#### I. INTRODUCTION

1. <u>Seller's Employees</u>. The Seller will ensure that any of its or its Affiliates' employees assigned to perform the Services will possess a level of skill and experience necessary to satisfactorily perform such Services in accordance with the terms of this Agreement. Except as expressly set forth herein, the Seller shall provide the Services described below to the extent and in the manner and at the locations the Services were being provided to the Company immediately prior to the Transition Period. The Seller shall have sole responsibility for determining which of its or its Affiliates' employees or agents will perform the Services, provided that the Seller shall make a good faith effort to address any reasonable concerns or complaints about the performance of any such Service by any employee or agent of the Seller or its Affiliates.

2. <u>Purchase Agreement</u>. To the extent that any of the Services under this Agreement conflict with the terms of the Purchase Agreement, the terms of the Purchase Agreement shall prevail. Nothing herein shall be construed as an amendment or waiver of the rights and obligations under the Purchase Agreement.

3. <u>Cost Substantiation</u>. The Seller will employ reasonable efforts to provide the Company substantiation for all invoiced costs in a manner consistent with the procedures set forth below to the extent practical under the circumstances. Such substantiation shall be provided to the Company in the applicable Monthly Payment, or if not available at such time, within 30 days following Seller's receipt of the corresponding invoice. The Seller anticipates providing the Company with the following information relating to invoiced costs (in each case to the extent available utilizing the Seller's current billing systems):

- (a) Internal labor costs;
- (b) Contractor invoices;
- (c) Listing of materials charged and cost and material returns; and
- (d) Reasonable detail, back-up and explanation with respect to internal labor, Allocated Costs and overhead.

4. <u>Third-Party Software</u>. The Company acknowledges that certain rights and licenses to use third-party software may be required to provide the Services. The Parties will use commercially reasonable efforts to jointly conduct negotiations with the providers ("Third Party Providers") of any software to be used by the Seller or its Affiliates in providing Services under this Agreement ("Third Party Software"), to obtain the consent of such Third Party Providers where required and, where necessary, enter into new or similar agreements with such Third Party Providers, so that the Third Party Software can be used during the term of this Agreement by the Seller or its Affiliates to perform the Services. To the extent that any additional fees are requested by the Third Party providers for such consents, the Company will be responsible for such fees;

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# SCHEDULE A Page

provided that if the Company does not consent to paying a particular fee, then Seller shall be relieved of its obligation to provide the Services with respect to that particular software.

5. <u>Audit Rights</u>. During the Transition Period, and subject to the confidentiality provisions in Section 6.2 of this Agreement, the Company shall have reasonable access to Seller's books and records relating to charges invoiced under this Agreement (to which Seller has possession, access, and disclosure rights) so as to verify information used by Seller in calculating payments due by the Company under this Agreement.

6. <u>Reporting</u>. The Seller shall report to the Company with regard to the provision of Services described herein in a manner consistent with the reporting around such Services prior to the Transition Period, including the delivery of any reports, studies, test results, etc. prepared in the ordinary course of business on behalf of the Company.

7. <u>Complaint Escalation</u>. Any complaints arising out of or in connection with any Service will in the first instance be referred to the Parties' designated representatives for the Service (as set forth below) for discussion and resolution at a meeting. If the issue is not resolved at that meeting, the issue will next be referred to the Parties' senior management responsible for the transition (Seller – Timothy Horan; Buyer - David Pasieka), who will meet within three (3) days of the referral. If the issue is not resolved at that meeting, the issue will be further escalated to a steering committee comprised of the Parties' most senior executives responsible for the Parties' performance under the Purchase Agreements. If the unresolved issue is having a material effect on the provision of any Service, the parties will use their respective good faith efforts to reduce the elapsed time in reaching a resolution of the issue.

8. <u>Scope of Services</u>. With respect to any particular Service described herein, if the Company's need for such Services significantly expands or decreases in comparison to the level of such Service provided as of the Closing Date, Seller and Buyer shall discuss in good faith an appropriate adjustment to the charge for such Service.

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#### **II. TRANSITION SERVICES COSTING**

All of the Services rendered under this Agreement will be charged based on a reasonable approximation of the actual costs incurred by the Seller to provide such Services, without any mark-up for profit. The Seller will calculate its actual costs of providing the Services by using a combination of direct charges and allocations in a manner consistent with the charges billed to the Company for comparable services prior to the Transition Period, and in all cases consistent with industry standards and applicable regulations.

#### SERVICE COMPANY CHARGES

The Seller owns four mutual service companies (the "Service Companies") that provide a variety of services to the Seller's regulated and unregulated affiliates, including the Company. Services provided by the Service Companies include finance, environmental, human resources, information technology, and regulatory support. During the Transition Period, the Service Companies will charge the Company for any Services provided hereunder based on the following principles:

- (1) Actual costs will be directly charged ("Direct Charges") for Services whenever it is practicable to capture the actual cost through a direct charge (e.g., direct charged labor; materials).
- (2) Where direct charging is not practical for Services, actual costs will be based on allocated charges in accordance with the currently applied and approved Service Company allocation methodology ("Allocated Costs"). Allocated Costs may be adjusted from time-to-time during the Transition Period to reflect changes to National Grid's corporate allocation methodologies.
- (3) In the case of labor charges (whether Direct Charged or Allocated Costs), labor will include base labor, overtime, and full labor burdens.
- (4) In the case of charges for material and supplies, material handling overheads will be added to the cost of materials and supplies in a manner consistent with current practices.

#### AFFILIATE COMPANY CHARGES

In additional to the Service Companies, the Company will receive Services from certain non-Service Company affiliates of the Seller currently providing operations support and other services to the Company. During the Transition Period, these affiliates will charge the Company for any Services provided hereunder based on the following principles:

(1) Direct Charges for Services whenever it is practicable to capture the actual cost through a direct charge (e.g., direct charged labor).

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- (2) In the case of labor charges from an affiliate, labor will include base labor, overtime, and labor burdens consistent with the Seller's current affiliate company billing procedures. Burden rates will be set at the rates established by the Seller's internal accounting practices and will vary from period to period.
- (3) In the case of charges for material and supplies, material handling overheads will be added to the cost of materials and supplies in a manner consistent with current practices.

Prior to the start of the Transition Period, the Parties will work to develop cost estimates for each of the Services consistent with the costing methodology set forth above.

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#### **III. SERVICE DESCRIPTIONS**

#### A. GENERAL PROTOCOL

Service:	Correspondence, Invoices, Notices and other Communications
Detail:	The Seller shall provide to the Company, on a timely basis, any correspondence, invoices, notices or other communications received by the Seller or its Affiliates from any third party that relate to the Company so as to ensure that all such correspondence, invoices or other communications are dealt with in the ordinary course of business.
Term:	12-18 months
Fee:	Allocated Costs

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### B. HUMAN RESOURCES

Service: HR - 1	Payroll Services
Detail:	The Seller shall provide payroll services with respect to the Continuing Employees and any new employees of the Company hired or retained to provide services to the Company (collectively, " <u>Company Employees</u> ") in the same manner as such services were provided prior to the Transition Period. Such services shall include, but not be limited to, (i) maintenance of all payroll records, (ii) the calculation and withholding of all appropriate deductions, including the filing and payment of federal, state and local income and payroll taxes, (iii) the payment of workers compensation and unemployment compensation insurance, salaries and wages, (iv) the processing of any applicable deductions for pension, 401(k), welfare and other fringe benefits, (v) issuing paychecks or direct deposits for all Company Employees, (vi) drawing from the Seller's account any funds associated with payroll, (vii) providing the Company Employees, (viii) providing the Company with a reconciliation of all payable accounts associated with paying Company Employees on the same schedule as reconciled prior to the Transition Period, (ix) responding to all inquiries from Company Employees at the end of the year.
Term:	Not anticipated the Company will require this Service
Fee:	Allocated Costs
Seller Service Representative	TBD
Company Service Representative	TBD

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Service: HR-2	Employee Benefits
Detail:	<ul> <li>The Seller shall provide Company Employees benefits under those welfare benefit plans in which the Continuing Employees participated immediately prior to the Transition Period.</li> <li>With respect to 401(k) plans, the Seller shall continue to process employee deferrals as part of the payroll function and remit such amounts directly to the applicable benefits provider. The Company, in consultation with the Seller, will coordinate with such provider the calculation of employee matching contributions.</li> <li>The Company shall be solely responsible for all benefit enrollments for Company Employees after the date of this Agreement.</li> </ul>
Term:	Not anticipated the Company will require this Service
Fee:	Allocated Costs; plus cost of benefits
Seller Service	Lori Santoro
Representative	
<b>Company Service</b>	TBD
Representative	

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Service: HR-3	Pension Administration
Detail:	The Seller will provide pension administration services for each of the Continuing Employees until the asset/liability transfer of the pension plans contemplated by the Purchase Agreement takes place. These services include (i) commencing pension benefits for deferred vested terminated employees, (ii) payments to SERP beneficiaries, (iii) commencing pension benefits for active employees who may elect to terminate or retire, (iv) processing deaths and setting up surviving spouse benefits, and (v) maintaining pension records. The Seller and the Company will cooperate with each other in taking all actions necessary to effect the pension asset/liability transfer. After the asset/liability transfer, the Seller will provide the Company with data in the Seller's possession to the extent reasonably required by the Company to administer the plan thereafter.
Term:	12 months
Fee:	Allocated Costs
Seller Service	Claude Bussieres
Representative	
<b>Company Service</b>	Chief Financial Officer (Algonquin Power)
Representative	

Service: HR-4	Labor Relations Support
Detail:	The Seller will provide reasonable assistance to the Company in the Company's efforts to resolve any formal grievances or arbitrations that remain unresolved as of the Transition Period or arise thereafter but relate to events occurring before the Transition Period, as may be reasonably requested from time to time.
Term:	12 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Tom Ryan
Representative	
<b>Company Service</b>	President (Liberty Energy)
Representative	

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Service: HR-5	Staffing Support
Detail:	The Seller will provide reasonable assistance to the Company in its staffing activities for the Company in a manner consistent with the provision of such services prior to the Transition Period.
Term:	12 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	TBD
Representative	
<b>Company Service</b>	President (Liberty Energy)
Representative	

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### C. <u>FINANCIAL SERVICES</u>

### ACCOUNTING SERVICES

Service: Fin -1	Financial Reporting
Detail:	<ul> <li>The Seller shall assist the Company in its preparation of monthly financial statements for the Company on the same schedule as such financial statements were prepared prior to the Transition Period.</li> <li>Financial statements will be prepared on a basis consistent with the existing accounting policies and procedures of the Seller and the Company. The Company shall be solely responsible for purchase accounting entries or income tax entries.</li> <li>Accounting services by the Seller will include providing reports from existing sub-ledgers on the following topics: <ul> <li>Financial Accounting</li> <li>Capital Accounting</li> </ul> </li> <li>The Seller shall continue to maintain records to account for the utility plant assets of the Company, and record additions and retirements of utility plants and to record depreciation. The Seller shall provide the Company on a monthly basis the following schedules and/or reports: <ul> <li>Monthly reconciliation of fixed assets sub-ledger to the balance sheet</li> <li>Monthly and year to date cost summary</li> <li>Capitalized Interest Monthly Activity</li> <li>ARO liability report – a report identifying monthly activity related to asset retirement obligations</li> </ul></li></ul>
Term:	Not anticipated the Company will require this Service
Fee:	Allocated Costs.
Seller Service Representative	TBD
Company Service Representative	TBD

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Service: Fin-2	Accounting Consulting
Detail:	The Seller will make personnel available to respond to the Company's requests for accounting support, knowledge transfer and history related to the Company' financial statements.
Term:	6-12 months
Fee:	Direct Charges
Seller Service	TBD
Representative	
<b>Company Service</b>	Director of Finance (Liberty Energy)
Representative	

Service: Fin-3	Financial Training Service
Detail:	The Seller will informally train the Company's employees assigned to perform accounting services as requested by the Company including, training at the Seller's offices, process walkthroughs and explanations of business process inputs and outputs and other related activities prior to and during month end close.
Term:	6-12 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	TBD
Representative	
<b>Company Service</b>	Director of Finance (Liberty Energy)
Representative	

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#### ACCOUNTS PAYABLE

Service: Fin-4	Accounts Payable Processes
Detail:	<ul> <li>The Seller will continue to manage the Accounts Payable (AP) process for the Company including, but not limited to, the following:</li> <li>Perform invoice processing, vendor maintenance reporting and data collection, payment processing for all types of payment, systems-related AP functions and reconciliation of AP reports; provide such support as required for other reconciliation functions, and provide expense report/P-card support</li> <li>Continue to keep the procurement cards, travel and expense cards and gas cards active for use by Continuing Employees</li> <li>Utilize its AP system to manage the AP process</li> <li>Make payments from its disbursement account</li> <li>On a monthly basis, provide Company with details of all disbursements for Company made by the Seller on behalf of the Company</li> <li>On a monthly basis, provide Company with a report for expenses associated with the Company including the requisitioner's name</li> <li>At month end, provide the Company with support for uninvoiced receipts and agree to general ledger account</li> <li>Provide the General ledger, and reconciliation of the AP subledger to the general ledger, and reconcile in a timely manner any variations</li> <li>On a monthly basis, provide the Company with an Open Commitments Detail Report for all expenses associated with the Company doe no currently open purchase orders</li> <li>Continue to provide any 1099 reporting and filing requirements to the IRS. If applicable, confirmation to the Company of any electronic file sent to the IRS, and a report listing all 1099's for the Company and dollar amount and copies of the 1099 reports will be provide to the Company</li> </ul>
Term:	Not anticipated the Company will require this Service
Fee:	Allocated Costs plus Direct Charges
Seller Service	TBD
Representative	
Company Service	TBD
Representative	

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Service: Fin-5	Accounts Payable Consulting
Detail:	The Seller will make subject matter experts available to respond to questions from the Company regarding any AP services previously provided by the Seller.
Term:	Not anticipated the Company will require this Service
Fee:	Allocated Costs plus Direct Charges
Seller Service	TBD
Representative	
<b>Company Service</b>	TBD
Representative	

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#### TREASURY

Service: Fin-6	Cash Management
Detail:	<ul> <li>Cash payments or receipts attributable to the Company may, from time to time, be paid to or received by the Seller or its Affiliates (or vice versa). Examples include the following:</li> <li>Payments by a customer incorrectly identified</li> <li>Materials ordered by the Seller prior to the Transition Period for use on the Company's capital projects</li> <li>Refunds or billings that apply to a period that includes the Transition Period</li> <li>Disbursements inadvertently made on behalf of the Company from an account of the Seller or any of its Affiliates</li> </ul> The Company and the Seller will each appoint an accounting representative charged with determining whether a payment or receipt is rightfully attributable to the Company or the Seller. Upon the agreement of the two accounting representatives (such agreement not to be unreasonably withheld or delayed) the Company and the Seller shall make the appropriate adjustments to rectify any payment or receipt wrongfully attributed to the other party. Payments and any adjustments will be made promptly. If such accounting representatives cannot agree, then a meeting will be held promptly between the Company and the Seller, attended by parties with management authority over the disputed matter, to attempt in good faith to negotiate a resolution of the dispute. If that proves unsuccessful, the dispute resolution procedure under Section 3.2(b) of the Purchase Agreement shall control any unresolved dispute.
Term:	6-12 months
Fee:	Allocated Costs plus Direct Charges
Seller Service Representative	TBD
Company Service Representative	Director of Finance (Liberty Energy)

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<u>TAX</u>

Service: Fin-7	Tax Consulting Service
Detail:	The Seller will make its tax and accounting personnel available to the Company to respond to the Company's questions regarding pre-closing tax and accounting matters. Nothing herein shall be construed as imposing any obligation on the Seller to provide tax advice to the Company.
	The Seller will provide informal training to the Company's employees assigned to perform taxation services as is reasonably requested by the Company including, training at the Seller's offices, process walkthroughs and explanations of business process inputs and outputs and any other related activities prior to and during the applicable tax period.
Term:	6-12 months
Fee:	Direct Charges
Seller Service	TBD
Representative	
<b>Company Service</b>	Director of Finance (Liberty Energy)
Representative	

Service: Fin-8	Property Tax Services
Detail:	The Seller will make personnel available to respond to the Company's property tax staff on all <i>ad valorem tax</i> matters including questions regarding the preparation and submission to state or local assessment agencies and follow up enquiries. This may also include attendance at valuation conferences for determination of assessed values. The Seller will provide access to its files pertaining to previous and current litigation on legal property tax matters. The Seller will provide access to the Seller's property tax personnel for the purposes of providing guidance on the property tax budget for the Company's business.
Term:	6-12 months
Fee:	Direct Charges
Seller Service	TBD
Representative	
<b>Company Service</b>	Director of Finance (Liberty Energy)
Representative	

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### **MISC**

Service: Fin-9	Claims Handling/Investigation
Detail:	The Seller shall provide the Company with claims handling and incident investigation support services in a manner consistent with the provision of such services prior to the Transition Period.
Term:	6-12 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	TBD
Representative	
<b>Company Service</b>	Director of Finance (Liberty Energy)
Representative	

SCHEDULE A

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### D. <u>OPERATIONS - GRANITE STATE</u>

#### **MAINTENANCE & CAPITAL PROGRAMS**

Complete	Dlannad Majar Maintananaa
Service:	Planned Major Maintenance
Elec Ops - 1	
Detail:	<ul> <li>The Seller will make available its employees to consult with and assist the Company with the planning and management of significant maintenance work on major substation electrical equipment. Specifically the Seller agrees to assist the Company with the following activities:</li> <li>Development of work scope;</li> <li>Produce work plans, schedules and budgets</li> <li>Define material and service requirements</li> <li>Produce relevant specifications and requests for proposals to be issued to contractors and suppliers</li> <li>Assist with negotiations and award contracts for materials and services</li> <li>Construction and project management for the execution of the work</li> <li>Execution of the maintenance work</li> <li>Project close-out including cost settlement, reporting and documentation</li> </ul>
Term:	18 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Jim Paterson
Representative	
<b>Company Service</b>	Heads of Engineering/Engineering Services
Representative	

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Service:	Emergency Maintenance Engineering and Technical Services
	Energency Maintenance Engineering and Teeninear Services
Elec Ops - 2	
Detail:	The Seller will make available its employees to consult with and
	assist the Company with technical support services for emergency
	work on major substation electrical equipment. Specifically the
	Seller agrees to assist the Company with the following activities:
	• Assessment of equipment performance issues
	• Identification and evaluation of repair options
	1 1 1
	• Recommendations of materials, supplies and third party
	services to effectively complete repairs or maintenance
	• Provide recommendations on personnel, tools and
	equipment to perform the repair
	• Provide assistance with the oversight of respective staff performing the activities
	<ul> <li>Provide technical advice to address issues identified during</li> </ul>
	6
	the execution of the work requested
Term:	18-24 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Marie Jordan
Representative	
•	Heads of Engineering/Field Operations
Company Service	Heads of Engineering/Field Operations
Representative	

Service:	Field Crew Dispatching and Scheduling
Elec Ops - 3	
Detail:	The Seller will support the dispatching and scheduling functions for the Company's field crews in a manner consistent with the support provided prior to the Transition Period, including:
	• Dispatching non-emergency Customer Meter Services work orders
	• Dispatching non-emergency "filler work " for trouble workers
	• Scheduling and assignment of non emergency customer meter services work orders
	• Continuous monitoring and optimization of daily work load and resource needs
	• Update resources for both CMS and trouble workers
	• Dispatching and scheduling of advanced consumption and collections work
	Call out of personnel as required for emergency situations

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	Reporting on performance results
Term:	18-24 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Gary Bennett
Representative	
<b>Company Service</b>	Heads of Engineering/Production, Dispatch & Control
Representative	

Service:	Electric Engineering and Design
Elec Ops - 4	
Detail:	<ul> <li>The Seller will make available its employees to support the following engineering and design functions in a manner consistent with the provision of such services prior to the Transition Period:</li> <li>Project Engineering and Design (Field Work)</li> <li>Project Engineering and Design (Central Design)</li> <li>Power Quality Monitoring (in addition to simple voltage/current monitoring performed by Design)</li> <li>General Engineering Supervision</li> <li>Underground cable testing and fault finding</li> </ul>
Term:	18 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Jeremy Gagne
Representative	
<b>Company Service</b>	Heads of Engineering/Engineering Services
Representative	

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G •	
Service:	Resource and Workload Planning
Elec Ops - 5	
Detail:	<ul> <li>The Seller will make available its employees to support the Company's resource and workload planning programs in a manner consistent with the provision of such services prior to the Transition Period, including: <ul> <li>Develop and track five-year asset management plan; assist with asset strategy and planning recommendations</li> <li>Coordinate with local distribution management and contract delivery management to determine job resource allocation</li> <li>Coordinate, prioritize, and reprioritize the fiscal year plan based on operational requirements, workload needs, and investment management network strategy recommendations</li> <li>Estimate mains package</li> <li>Manage Digsafe/Re-Dig permits</li> <li>Prepare 1703 Forms</li> <li>Work completion (casbuilt)</li> <li>Prepare permit applications</li> <li>Town contact (administrative)</li> <li>Assembly of work packages</li> <li>Initiate work</li> <li>Update / downgrade leaks</li> <li>Create work orders</li> <li>Handle customer interactions with regard to schedule and complaints</li> </ul> </li> </ul>
Term:	12-18 months
Fee:	Allocated Costs plus Direct Charges
Seller Service Representative	Jeremy Paterson
Company Service Representative	Head of Gas and Electric Operations

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Service:	Electric Feeder, Sub-Transmission and Substation Asset Planning
Elec Ops - 6	
Detail:	<ul> <li>The Seller will make available its employees to support the Company's Electric Feeder, Sub-Transmission and Substation Asset Planning programs in a manner consistent with the provision of such services prior to the Transition Period, including: <ul> <li>Capacity Planning Review for feeders, transformers and sub-T lines. Annual review &amp; tactical studies, as needed</li> <li>Reliability Reviews for same</li> <li>Implement asset strategies for targeted feeder and substation equipment</li> <li>Review large new load interconnections &amp; recommend infrastructure reinforcement</li> <li>Conduct interconnection studies for new generation installed on distribution and sub-transmission system EMS/PI</li> <li>Develop device control settings for feeder breakers, line reclosers, line regulators and line capacitors</li> <li>Prepare annual regulatory reports, respond to regulatory dockets as needed</li> </ul> </li> </ul>
Term:	18 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Brian Hayduck
Representative	
Company Service Representative	Heads of Engineering/Engineering Services

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Service:	Substation Maintenance Programs/Substation Engineering
Elec Ops - 7	
Detail:	<ul> <li>The Seller will make available its employees to consult with Company regarding the application of all applicable Substation Inspection and Maintenance Programs, including:</li> <li>Provide technical support for emergency and planned substation equipment maintenance, repair, and replacement</li> <li>Support for substation construction including but not limited to: <ul> <li>Substation engineering and design</li> <li>Material specification and ordering</li> <li>Development of construction timeline</li> <li>Permitting support</li> <li>Municipal and agency support for construction of different departments throughout the construction period</li> </ul> </li> </ul>
Term:	18 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Steve Fanning
Representative	
<b>Company Service</b>	Heads of Engineering/Engineering Services
Representative	

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Service: Elec Ops - 8 Detail:	<ul> <li>Vegetation Management</li> <li>The Seller will make available its employees to support the Company's vegetation management, strategy and planning programs in a manner consistent with the provision of such services prior to the Transition Period, including: <ul> <li>General supervision and management of the vegetation management program</li> <li>Assistance with the preparation of related regulatory filings</li> <li>Assistance with vendor management, including oversight,</li> </ul> </li> </ul>
Term:	contracting and invoicing 12 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Jeff Carney
Representative	Jon Carrey
Company Service	Heads of Electric Operations /Forestry & Vegetation Management
Representative	

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Service:	Electric Meter Shop
Elec Ops - 10	
Detail:	<ul> <li>The Seller's Electric Meter Shop will continue to support the Company in a manner consistent with the provision of services prior to the Transition Period, including: <ul> <li>Managing inventory</li> <li>Performing bench meter tests for: <ul> <li>Customer and regulator inquiries/complaints</li> <li>Regulator-mandated testing programs</li> <li>Pre-test reinstallation meters</li> <li>Test certain percentage of new meters</li> </ul> </li> <li>Programming electronic meters</li> <li>Providing general tech support re meter application</li> <li>Processing meters for reuse in field after remove or exchange</li> </ul> </li> </ul>
Term:	18-24 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Tracey Mini
Representative	
<b>Company Service</b>	Heads of Operations/CMS
Representative	

Service:	Electric Lab (testing and calibration of tools, equipment, and PPE)
Elec Ops - 11	
Detail:	<ul> <li>The Seller's Electric Lab will continue to support the Company in a manner consistent with the provision of services prior to the Transition Period, including: <ul> <li>Live Line and Hotstick Tool Testing</li> <li>Rubber Goods Testing</li> <li>Bucket and Boom Dielectric Testing</li> </ul> </li> </ul>
	Instrument Calibration
Term:	12-18 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Joe Sierra
Representative	
<b>Company Service</b>	Head of Electric Operations
Representative	

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Service: Elec Ops - 12 Detail:	Infrared (IR) Testing The Seller will make available its employees to support the
	Company's IR testing programs in a manner consistent with the provision of such services prior to the Transition Period, including IR testing for distribution feeders, subtransmission lines (23kV only) and substations.
Term:	12 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Norm Charpentier
Representative	
Company Service Representative	Head of Electric Operations

Service:	Mapping & Records
Elec Ops - 13	
Detail:	<ul> <li>The Seller will provide GIS/mapping and records services in support of the Company's operations in a manner consistent with the support provided prior to the Transition Period, including:</li> <li>GIS Map updates (non design jobs)</li> <li>IS400 updates and changes</li> <li>RCC CAD Print update/create for Distribution Feeders</li> <li>PowerOn (Outage Management System) updates/changes</li> <li>Update/Convert existing paper maps to CAD/GIS</li> <li>Large Project Map creation</li> <li>Municipal/Regulatory Map Requests (petitions, etc.)</li> <li>Easement drawings</li> </ul>
Term:	12-18 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Michael Yarbourough
Representative	
<b>Company Service</b>	Heads of Engineering/Mapping & GIS
Representative	

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Service: Elec Ops - 14 Detail:	<ul> <li>Relay and Protection</li> <li>The Seller will support the relay and protection functions for the Company in a manner consistent with the support provided prior to the Transition Period, including: <ul> <li>Routine maintenance (6 yr schedule); test protective relays; measure current, voltage, and phase angles; AC/DC testing for tripping, reclosing</li> <li>Emergency troubleshooting</li> <li>Setting changes on breakers/reclosers</li> </ul> </li> </ul>
Term:	12-18 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Mark Peterson
Representative	
Company Service Representative	Heads of Engineering/Engineering Services

Service:	Codes and Standards
Elec Ops - 15	
Detail:	<ul> <li>The Seller will make available its employees to support the Company's Codes and Standards functions in a manner consistent with the provision of such services prior to the Transition Period:</li> <li>Develop, manage, maintain and issue Operating &amp; Maintenance (O&amp;M) and Emergency manuals and procedures</li> <li>Monitor applicable regulations to ensure timely updates of manuals and procedures</li> <li>Maintain standards and policies to ensure that all activities comply with state and federal regulations</li> <li>Coordinate ongoing communication of updates to codes &amp; standards (e.g., construction codes) from third-party sources</li> </ul>
Term:	12 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Girard Purdy
Representative	
<b>Company Service</b>	Heads of Engineering/Compliance & Quality
Representative	

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### **MUTUAL ASSISTANCE & BUSINESS CONTINUITY**

Service:	Mutual Assistance
Elec Ops - 16	
Detail:	The Seller will cause its Affiliates to provide emergency storm maintenance and restoration assistance to the Company in a manner consistent with the provision of such services prior to the Transition Period, and subject to any legal or regulatory restrictions applicable to the provision of such services.
Term:	18-24 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Marie Jordon
Representative	
<b>Company Service</b>	Head of Electric Operations
Representative	

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Service:	Business Continuity Support and Emergency Logistics
Elec Ops - 17	Busiless continuity support and Energency Eogistics
Detail:	The Seller will cause its Affiliates to provide the Company with
Detail:	The Seller will cause its Affiliates to provide the Company with business continuity and emergency logistical support in a manner
	consistent with the provision of such services prior to the
	Transition Period, including:
	• IT support for business continuation
	Storm response logistical coordination
	Storm Room operations
	Restoration planning and training
	• Maintain Emergency Response Plans and file annually with regulators
	Maintain restoration assignment lists
	Coordinate Mutual Assistance
	<ul> <li>Provide assistance for storm outside crew coordination and invoicing</li> </ul>
Term:	
Fee:	Allocated Costs plus Direct Charges
Seller Service	D. Deaultels/A. Barresi
Representative	
<b>Company Service</b>	Heads of Engineering/Compliance & Quality
Representative	

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#### **ENERGY SOLUTIONS DELIVERY & EFFICIENCY**

	Energy Efficiency Dro snows
Service:	Energy Efficiency Programs
ESD&E -1	
Detail:	<ul> <li>The Seller will support the Company's energy efficiency programs in a manner consistent with the operation of such programs prior to the Transition Period. Specifically, to the extent not currently provided by the Company, the Seller agrees to assist the Company with the following activities: <ul> <li>Key Account Executives will provide large commercial customers (&gt;750kw) with energy efficiency products and programs</li> <li>Commercial Energy Consultants will assist customers between 750 and 200kwh with energy efficiency products and programs</li> <li>Technical reps will support account executives with technical support for customer products, conservation education and market transformation programs</li> <li>Energy efficiency analysts will assist with managing rebate and DSM programs.</li> <li>File regulatory filings and reports such as Energy Efficiency Plan, Shareholder Incentive year-end Report, and quarterly reports. Collaborate with other Utilities and interested parties quarterly</li> <li>Evaluate energy efficiency programs and update savings for program. Manage evaluation studies. Coordinate with procurement for studies.</li> <li>Implementation of programs run in conjunction with lead vendors. Coordinate with procurement to competitively select lead vendors. Manage lead vendors and program spending and marketing.</li> </ul> </li> </ul>
Term:	12 months
Fee:	Allocated Costs
Seller Service	TBD
Representative	
<b>Company Service</b>	Head of Sales & Marketing
Representative	

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Service:	Sales/Support for Commercial, Industrial and Municipal
ESD&E -2	Customers
Detail:	The Seller will support the Company's sales and other programs
	with respect to commercial, industrial and municipal customers.
	Specifically, to the Seller and its Affiliates support such programs
	prior to the Transition Period, Seller agrees to assist the Company
	with the following activities:
	<ul> <li>Municipal street lighting programs</li> </ul>
	Planned outage support
	Municipal relations
	<ul> <li>Managed billing and billing disputes</li> </ul>
	Complex metering support
Term:	12 months
Fee:	Allocated Costs
Seller Service	TBD
Representative	
<b>Company Service</b>	Head of Sales & Marketing
Representative	

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#### **ENERGY CONTROL & SUPPLY**

Service:	Electric Network Control
~~~~	
Energy Supply - 1	
Detail:	The Seller will provider electric network system control,
	monitoring and management services in a manner consistent with
	the support provided prior to the Transition Period, including use
	of any electric network control dispatch systems used by the
	Company prior to the Transition Period. Specifically, to the extent
	not currently provided by the Company, the Seller agrees to assist
	the Company with the following activities:
	• Electric System Operations - operate and manage electric
	system to meet load needs, respond to abnormal operating
	conditions, manage system alarms
	Manage system operating procedures
	• Sub-transmission Switching (Planned)
	Distribution Circuits Switching (Planned)
	Storm Dispatch
	Storm Switching Restoration and Repair
	Off-Hour Crew Call out
Term:	12-24 months
Fee:	Allocated Costs
Seller Service	Mike Gallagher
Representative	
<b>Company Service</b>	Heads of Engineering/Production, Dispatch & Control
Representative	

Service:	Electric Load Forecasting
<b>Energy Supply - 2</b>	
Detail:	The Seller will make available its employees to support Load Forecasting on behalf of the Company in a manner consistent with the provision of such services prior to the Transition Period, including:
	<ul> <li>Compliance and Regulatory Support</li> <li>Develop, prepare and submit electric demand and energy forecasts and customer requirements forecasts that support electric rate recovery filings and integrated resource plans</li> <li>Represent the Company in regulatory proceedings (e.g. biannual Integrated Resource Planning dockets) through mainteen filings and testiments</li> </ul>
	<ul> <li>written filings, data responses and testimony.</li> <li><u>Legal interface</u>. Coordinate with legal counsel on the submission and litigation of regulatory filings.</li> </ul>

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<ul> <li>distribution system planning functions. Modeling and forecasting, including the following activities:</li> <li><u>Data base management</u> - obtain all internal and external data, and maintain the appropriate data bases used in the analysis and effort to build the forecast models.</li> <li><u>Model Development</u> - build the statistical models that are used to forecast electric demand &amp; energy by customer class and rate class and customer requirements for the system as a whole.</li> <li><u>Data analysis</u> - analyze the results of the demand forecasts and customer requirements forecasts against actual performance to test the accuracy of the models and the forecast methodologies.</li> <li><u>Internal Interface</u> – provide timely peak day customer requirements forecasts to transmission &amp; distribution system planning so they can prepare system plans and capital budgets that meet current demand and projected growth. Provide timely customer requirements forecasts in support of various departments (e.g., Energy Efficiency, Electric Rates &amp; Pricing, Electric Revenue Forecasting).</li> </ul>
Fee: Allocated Costs
Fee:         Allocated Costs
Fee:     Allocated Costs       Seller Service     Margaret Janzen
Fee: Allocated Costs
Term: 18-24 months

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<b>Company Service</b>	Head of Energy Procurement/VP, Energy Procurement & Supply
Representative	(Liberty Energy)

Service:	Energy Procurement Services
Energy Supply - 3	
Detail:	The Seller shall ensure that those resources and systems provided by the Seller in support of the Company's business as of the commencement of the Transition Period are maintained and available for use by the Company in connection with the performance of required energy procurement services. This shall include any computer systems, third-party information services and critical software applications.
	These services, at the request and direction of the Company, shall include:
	<ul> <li>Procurement of load following power (i.e., Full Requirements Service) via quarterly RFPs to accommodate Default Service (DS) load per regulatory requirements</li> <li>Negotiate Master Power Agreements with Full Requirement Service suppliers.</li> <li>Procurement of Renewable Energy Certificates (RECs) (via RFPs and brokers) to satisfy the Renewable Portfolio Standards (RPS) per regulatory requirements</li> <li>Negotiate Certificate Purchase Agreements with the REC suppliers.</li> <li>Assist the Rates department in the development of quarterly retail rate filings incorporating the quarterly DS procurements and estimated REC market prices; support rate proceedings</li> <li>Provide REC transactions to Rates department to include in annual reconciliation.</li> <li>Support rulemaking process to create environmental disclosure labels for Default Service supply.</li> <li>Prepare and submit annual RPS compliance report (every July 1<sup>st</sup>).</li> <li>Participate in rulemaking process for the current Greenup program. Electric Supply manages the inventory of GreenUp RECs in the program and includes these RECs in the annual compliance filing.</li> <li>Manage REC inventory through the ISO-NE Generation Information System (GIS)</li> <li>Work with Back Office to verify invoices for Default Service and REC transactions. For RECs, verify delivery of RECs via GIS.</li> </ul>

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Term:	18-24 months
Fee:	Allocated Costs
Seller Service	Margaret Janzen
Representative	
<b>Company Service</b>	Director of Energy Procurement/VP, Energy Procurement &
Representative	Supply (Liberty Energy)

Service:	Energy Procurement Consulting
<b>Energy Supply - 4</b>	
Detail:	The Seller shall make available to the Company its personnel involved in energy procurement for reasonable consultation services on behalf of the Company. The Seller shall also provide informal training to employees of the Company with respect to any of the energy procurement services described in this section, to the extent reasonably requested.
Term:	18-24 months
Fee:	Direct Charges
Seller Service	Margaret Janzen
Representative	
<b>Company Service</b>	Head of Energy Procurement/VP, Energy Procurement & Supply
Representative	(Liberty Energy)

Service:	Distributed Generation Services
<b>Energy Supply - 5</b>	
Detail:	The Seller will make available its employees to support Distributed
	Generation Services on behalf of the Company in a manner
	consistent with the provision of such services prior to the
	Transition Period, including:
	• Manage interconnection of customer owned distributed
	generation systems 100 kW and under, in accordance with
	regulatory requirements
	• Maintain New Hampshire's interconnection requirements
	and related links on external corporate website.
	• Train Customer Service Representatives to respond to
	customer inquiries about interconnecting distributed
	generation, tariff rates, timelines, etc.
	• Prepare periodic filings and reports as required by New
	Hampshire and Federal regulators.
	• Assure Company tariffs are up to date with all regulatory

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	<ul> <li>requirements pertaining to DG interconnection requirements</li> <li>Develop internal corporate procedures for handling DG interconnections in a consistent manner</li> <li>Develop and maintain Corporate service standards and interconnection standards that are consistent</li> <li>Participate in utilities working groups to come up with best practices and revise DG standards to be uniformed in</li> </ul>
	practices and revise DG standards to be uniformed in territory/state
Term:	18-24 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Margaret Janzen
Representative	
<b>Company Service</b>	Heads of Energy Procurement/Engineering
Representative	

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#### PROJECT MANAGEMENT

Service:	Project Management Services
	1 Tojeet Wanagement Services
Project Mgt - 1	
Detail:	<ul> <li>The Seller will provide project management services required to complete the current projects of the Company. Specifically the services may include, as directed by the Company, the following functions: <ul> <li>design engineering</li> <li>material procurement, requisitions and expediting</li> <li>regulatory applications, permits (federal, state and local)</li> <li>environmental management coordination</li> <li>construction management and safety coordination</li> <li>project administration and accounting coordination</li> <li>cost management and reporting</li> <li>project close-out activities</li> <li>project filing and records and document management</li> </ul> </li> </ul>
Term:	18-24 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	TBD
Representative	
<b>Company Service</b>	Head of Gas and Electric Operations
Representative	

Service:	Cost Management Access
Project Mgt - 2	
Detail:	The Seller will provide the Company capital project and O&M cost data for the Company, as captured and reported by the Seller
	in its existing systems and provide and make its employees available to respond to the Company's questions related to such cost data.
Term:	12 months
Fee:	Allocated Costs.
Seller Service	TBD
Representative	
<b>Company Service</b>	Director of Finance & Admin (Liberty Energy)
Representative	

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#### HEALTH, TRAINING, SAFETY & ENVIRONMENT, REGULATORY MONITORING AND COMPLIANCE

Service: HS&E - 1	Health Safety & Environment (HS&E), Regulatory Monitoring, Reporting, Compliance and Training
Detail:	The Seller will work with the Company to develop and implement safety and health policies, programs and training that comply with governmental regulations.
	The Seller will prepare, for the Company's review and approval, required local, state, and federal reports related to the Company's HS&E, regulatory and compliance requirements. Upon the Company's review and approval, the Seller shall file such reports to all federal, state, and local regulatory agencies with jurisdiction over its business.
	The Seller will make its personnel available to the Company to respond to questions regarding federal, state, and local and regulatory HS&E issues applicable to the Company and its business. The Seller will provide informal training to the Company's employees responsible for such HS&E related report filings including, training at the Seller's offices, process walkthroughs and explanations of business process inputs and outputs and any other related activities prior to and during the applicable reporting period. The Seller will coordinate with Seller's training group to create and deliver employee training programs that meet regulatory requirements.
Term:	12 months; as needed
Fee:	Allocated Costs plus Direct Charges
Seller Service Representative	See Representatives for specific Services below
Company Service Representative	Director of Environment, Health, Safety, & Security

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Service:	Health and Safety Field Support
HS&E - 2	
Detail:	The Seller will assist the Company with its management of health and safety issues in the field, including:
	Support line management in the development and implementation of programs and initiatives aimed at incident prevention and performance improvements.
	Support the Company in addressing emerging issues, such as Process Safety.
	Assist the Company in developing and implementing programs for monitoring safety performance in the field through safety observations; responding to incidents and participating on incident analysis teams.
	Work with Company to deliver safety information throughout the Company, addressing routine and time-critical safety information.
Term:	12 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	John Weagraff
Representative	-
Company Service	Director of Environment, Health, Safety, & Security
Representative	

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Service:	Technical Training
HS&E - 3	
Detail:	The Seller, through its Learning & Development organization, will
	provide technical training services for the Company's field
	personnel, in support of the Company consistent with the support
	provided prior to the Transition Period, including:
	• New hire job training
	• Equipment training
	<ul> <li>Operator Qualifications training</li> </ul>
	<ul> <li>Annual Expert Training</li> </ul>
	The Seller will also support Company training programs for
	environmental operating procedures as required for regulatory
	compliance, including preparation of training materials and
	training individuals to maintain compliance with SPCC and
	RCRA/Universal Waste training requirements.
	The Seller will administer the medical screening programs under
	DOT and OSHA, including Fitness for Duty and the Drug and
	Alcohol Programs. Assist Company to file with the relevant
	regulatory agencies any required documents under those programs.
Term:	12 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Stephanie Shepard for health-related training
Representative	Mary Casey for environmental-related training
	TBD for operations training.
<b>Company Service</b>	HR Director
Representative	

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<b>C</b>	
Service:	Environmental Compliance
HS&E - 4	
Detail:	The Seller will make its personnel available to the Company to respond to questions regarding environmental data, systems, historical and location specific information, and records relevant to the Company's business. This includes, but is not limited to, air emissions, site investigation and remediation, pollutant discharge elimination system, petroleum and chemical storage, waste, and permitting. The Seller will make available existing environmental staff and subject matter experts to the Company for consultation on environmental planning and management issues related to the Company.
Term:	12-18 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Mary Casey
Representative	
Company Service	Director of Environment, Health, Safety, & Security
Representative	

Service:	Environmental Field Support
HS&E - 5	
Detail:	The Seller will continue to support line management in environmental management, including site investigations, solid and hazardous waste management, water and wetlands protection, permit application and compliance, recycling, asbestos-in-soil issues, and pollution prevention. As reasonably requested, the Seller will assist Company with site visits to the operating facilities and major construction projects to evaluate compliance with various environmental requirements.
Term:	12 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Mary Casey
Representative	
<b>Company Service</b>	Director of Environment, Health, Safety, & Security
Representative	

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Service:	Spill Control/Response
HS&E - 6	
Detail:	The Seller will assist the Company to maintain Spill Prevention Control and Countermeasures (SPCC) and other spill contingency plans; manage spill and incident response for the Company.
Term:	12 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Mary Casey
Representative	
<b>Company Service</b>	Director of Environment, Health, Safety, & Security
Representative	

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Service:	Environmental Regulatory Support and Consultation
HS&E - 7	
Detail:	The Seller will provide reasonable assistance to the Company in connection with any environmental regulatory proceeding pending as of the commencement of the Transition Period, including making personnel available for assistance on such proceeding and assisting with the preparation of required filings. Assist Company with Environmental Compliance Assurance Program (ECAP) in a manner consistent with the provision of such services prior to the Transition Period.
Term:	12 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Mary Casey
Representative	
<b>Company Service</b>	Director of Environment, Health, Safety, & Security
Representative	

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Service:	Licenses, Permits and Orders
HS&E - 8	
Detail:	At the Company's request, the Seller will provide the Company with assistance relative to the Company's compliance with existing licenses, permits and orders. The Seller will provide support to the Company's representatives to complete the transfer of any required operating licenses, permits and orders for the Company's business, and continue to support permitting and licensing activities required by the Company related to existing operations (including licensing and permitting for capital projects of the Company). The Company shall be responsible for compliance with all licenses, permits and orders for the Company's business.
Term:	12 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Mary Casey
Representative	
<b>Company Service</b>	Director of Environment, Health, Safety, & Security
Representative	

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#### **SECURITY**

Service:	Site Security Services
	She Security Services
Security - 1 Detail:	<ul> <li>The Seller shall support the continued operations of the Company's business under existing security clearance systems and procedures including, but not limited to, the restriction of access to Company facilities to authorized individuals, maintaining infrastructure support for video security and card key access. To the extent possible, the Seller will provide site monitoring for Company facilities consistent with the support provided prior to the Transition Period.</li> <li>Security services shall include the provision of the following activities: <ul> <li>Provide security control, monitor and log services for the Company's three NERC sites and 13 electric substations</li> <li>Coordinate security communication and response services</li> <li>Perform annual critical-site vulnerability assessments</li> <li>Manage contract guard service agreements</li> <li>Provide regulatory guidance with respect to latest FERC, NERC, PHSMA and other security services manuals and other written security procedures</li> <li>Provide training and certifications, as needed</li> </ul> </li> </ul>
Term:	12-18 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Charles Henderson
Representative	
Company Service Representative	Director of Environment, Health, Safety, & Security

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Service: Security - 2 Detail:	Security Consulting The Seller shall provide site security consulting services for the Company's business, including consultation with regarding existing site security systems and procedures. The Seller shall review with Company all systems, policies and procedures the Seller has implemented for NERC CIP compliance.
Term:	12-18 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Charles Henderson
Representative	
Company Service Representative	Director of Environment, Health, Safety, & Security

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#### SUPPLY CHAIN AND INVENTORY MANAGEMENT

Service: Supply - 1	Supply Chain Management
Detail:	The Seller will provide supply chain contract administration support to the Company including, but not limited to, the issuance and execution of new contracts and renewals, as approved by, and in the name of, the Company. The Company shall identify those individuals authorized to approve contracts and renewals on behalf of the Company.
Term:	12-24 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Ross Turrini
Representative	
Company Service Representative	Plant Operations Controller

Service: Supply - 2	Materials Management System Support
Detail:	<ul> <li>The Seller will make its materials management personnel available to the Company to jointly complete any targeted stock count of inventory, as requested by the Company (the scope of which shall be mutually agreed to by the Parties after the commencement of the Transition Period).</li> <li>Additionally, to the extent not currently provided by the Company, the Seller agrees to assist the Company with the following activities: <ul> <li>Manage the Company's inventory control system</li> <li>Manage stock at the Sutton facility</li> <li>Advise as to environmental waste management issues</li> <li>Provide for timely and adequate delivery of stock to operating yards</li> </ul> </li> </ul>
Term:	12-24 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Ross Turrini
Representative	
<b>Company Service</b>	Plant Operations Controller
Representative	

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Service:	Supplier Contracts
Supply - 3	
Detail:	The Seller will provide assistance to the Company in its efforts to procure the continued performance by the counterparties under the Seller's existing critical supplier contracts pursuant to which services have been provided to the Company and which services are considered key to the continuity and risk management of its business. For any supplier contracts that provide goods and services or are otherwise used in the support or maintenance of the Company and other facilities operated by the Seller or any of its Affiliates, the Seller agrees to employ commercially reasonable efforts to maintain in effect all such supplier contracts during the Transition Period.
Term:	12-24 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Ross Turrini
Representative	
<b>Company Service</b>	Plant Operations Controller
Representative	

Service:	Access to Seller Warehouses
Supply - 4	
Detail:	The materials, parts and equipment relating to the Company's business currently stored at the Seller's warehouse facilities will remain at those sites until such time as they can be relocated to an alternate site at the Seller's cost and expense. Such items shall be stored in a manner consistent with the Company's practices prior to the Transition Period. Storage (and ultimate removal) of stored items shall be done in a manner that will not interfere with the Seller's normal business operations; and the Company shall be responsible for all insurance and risk of loss for any stored items.
Term:	12-24 months
Fee:	Allocated Costs.
Seller Service	Ross Turrini
Representative	
<b>Company Service</b>	Plant Operations Controller
Representative	

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Service: Supply - 5 Detail:	<ul> <li>Fleet Services</li> <li>The Seller will perform activities related to purchasing, leasing and maintaining vehicles on behalf of the Company. Specifically, to the extent not currently provided by the Company, the Seller agrees to assist the Company with the following activities: <ul> <li>Large truck repair and preventative maintenance</li> <li>Roadside assistance</li> <li>Emergency repair (in shop)</li> <li>Management of fuel procurement program</li> </ul> </li> </ul>
Term:	12-18 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Bill Hillbrunner
Representative	
<b>Company Service</b>	Plant Operations Controller
Representative	

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#### E. <u>CUSTOMER SERVICES SUPPORT</u>

Service:	Call Center Operations
	Cur Contor Operations
CustomerSvc - 1 Detail:	<ul> <li>Seller's call center shall continue to process calls for the Company in substantially the same manner as prior to the Transition Period, until such time as the Company can transition Company calls to an alternate call center.</li> <li>The Company will be responsible for any training of customer call representatives required to handle the Company's calls; <i>provided</i>, <i>however</i>, calls must be handled in a manner generally consistent with the prior practices of the Company during the 12-month period prior to the Transition Period, subject to any changes requested by the Company that are reasonable or required by applicable Law. Training of customer call representatives shall take place in coordination with Seller's training area in a manner consistent with past practices.</li> <li>During the Transition Period, the Seller will continue to manage the call center in a manner consistent with past business practices.</li> <li>All hours of operation and staffing levels are to remain the same as they do currently, including the recruitment of agents to cope with</li> </ul>
	peak periods of call activity.
Term:	12-18 months
Fee:	Allocated Costs
Seller Service Representative	Nancy Cianflone
Company Service Representative	Director of Customer Service/Bob Wood

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Service:	Meter Reading, Billing and Payment Processing
CustomerSvc - 2	
Detail:	<ul><li>The Seller will maintain customer meter reading and billing programs on behalf of the Company, including reading customer meters and issuing customer bills.</li><li>The form and content of customer bills shall be generally consistent with the format used prior to the Transition Period.</li><li>The Seller will continue to process customer payments on behalf</li></ul>
	of Company customers in a manner consistent with past practices.
Term:	12-18 months
Fee:	Allocated Costs
Seller Service	TBD
Representative	
Company Service	Director of Customer Service/Bob Wood
Representative	

Service:	Collections Process Support
CustomerSvc - 3	
Detail:	Administration of customer collections program on behalf of the
	Company.
Term:	12-18 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	TBD
Representative	
<b>Company Service</b>	Director of Customer Service/Bob Wood
Representative	

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Service:	New Business Administration
CustomerSvc - 4	
Detail:	The Seller will provide support for the Company's new business programs consistent with the support provided prior to the Transition Period, including the provision of all support services required to ensure proper handling of new customer process (from lead to placement of meter and establishment of billing account).
Term:	12-18 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Lisa Hurley
Representative	
<b>Company Service</b>	Director of Customer Service/ Bob Wood / Sales & Marketing
Representative	Director

Service:	Revenue Protection/Diversion & Investigation
CustomerSvc - 5	
Detail:	The Seller will provide support for the Company's revenue protection/diversion programs consistent with the support provided prior to the Transition Period, including required investigation of such matters, as requested.
Term:	12 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	TBD
Representative	
<b>Company Service</b>	Director of Customer Service/ Bob Wood
Representative	

Service:	Customer Data Migration
CustomerSvc - 6	
Detail:	The Seller will work with the Company to transfer, where appropriate, customer billing and other data required in connection with the operation of the Company's business.
Term:	12 months
Fee:	Allocated Costs
Seller Service	TBD
Representative	
<b>Company Service</b>	Director of Customer Service/ Bob Wood/ David Orsmby
Representative	

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#### F. <u>REGULATORY SUPPORT</u>

Service:	Regulatory Support - General
<b>Reg - 1</b>	
Detail:	The Seller will provide regulatory support services consistent with the support provided to the Company prior to the Transition Period, including: (i) tariff development, maintenance, administration and enforcement, (ii) regulatory monitoring and (iii) consulting/training generally on regulatory issues. The Seller's responsibilities shall also include supporting the Company in proceedings before the NHPUC or such other regulatory or governmental entities (as the Parties may mutually agree), and any working groups or committee meetings.
	The Seller's regulatory representatives shall participate on conference calls and at meetings with regulators and shall, upon request, prepare written summaries of the Company's positions with respect to various NHPUC issues. The Seller's regulatory personnel shall coordinate with the Company with regard to the positions to be taken and the decisions and/or votes to be made on behalf the Company.
	The Seller and the Company shall each designate a coordinator for the regulatory support services, who shall act as principal points of contact for any matters regarding the Seller's regulatory representation of the Company.
	The Seller and the Company representatives shall at all times comply with the requirements of the NHPUC Standard of Conduct and Code of Conduct, as in effect from time to time. Any Seller employee representing the Company in any regulatory meeting or proceeding shall clearly identify themselves as representatives of the Company. The Seller's employees providing regulatory support shall take such action as may be necessary or appropriate from time to time in order to avoid actual or apparent conflicts of interest.
Term:	12-18 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	Mary Coleman
Representative	
<b>Company Service</b>	Director Gov't, Regulatory, & Community Relations/ Manager,
Representative	Financial Planning & Analysis (Liberty Energy)

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Service:	Regulatory Reporting
<b>Reg - 2</b>	
Detail:	<ul> <li>The Seller will make its personnel reasonably available to provide consulting services, at the Company's request, in support of all operational report filings of the Company required by any local, state, and federal governmental authorities, including, but not limited, to:</li> <li>Annual Report to the State of New Hampshire Public</li> </ul>
	Utilities Commission (Annual)
	• Rate of Return Calculation (Quarterly)
	GSE Annual Rate Reconciliation Filings
	Reliability Enhancement Plan/Vegetation Management
	Plan Annual Reconciliation
	Annual Storm Fund Report
	Annual Earnings Report
	CTA Filing
	<ul> <li>Exogenous Events Filing</li> </ul>
	Monthly EAP Report
	Quarterly Default Service Rate Filings
Term:	12 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	TBD
Representative	
<b>Company Service</b>	Director Gov't, Regulatory, & Community Relations/ Manager,
Representative	Financial Planning & Analysis (Liberty Energy)

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#### G. <u>RECORDS MANAGEMENT</u>

Service: Records - 1	Identification of Books and Records
Detail:	The Seller will develop and provide the Company with a list and location of books and records and other documents, manuals, contracts, materials or files (original or copies) related to the Company or its business, including those described for each area listed in <u>Table 2</u> below, to the extent in the possession, custody or control of the Seller.
Term:	12 months
Fee:	Allocated Costs
Seller Service	TBD
Representative	
Company Service Representative	President, Granite State Electric & President, EnergyNorth

TABLE 2	
Accounting	Related to the general accounting functions, plant accounting, operations accounting, revenue accounting, ledgers, reconciliation's, trial balances, journal vouchers, invoices, receivables, banking and general ledger.
Administration	Related to general administrative activities and daily office operations including associations, meetings, committees, records management (retention schedule, policy & program, classification system, destruction certificates), building and office maintenance, information systems (hardware, software, telecommunications), mail, and printing.
Business Development & Research	Related to the development of new business with respect to the Company, including economic evaluations, forecasting, market research and analysis.
Corporate	Related to the overall corporate concerns of the Company, such as Board of Directors activities, shares and shareholders, incorporation, organization, trademarks, insurance, and quality improvement, joint ventures, risk management.
Engineering & Construction	Related to the design, planning, scheduling and construction functions relating to facilities, standards, construction orders, quality assurance, drafting, cost estimating and surveys, facility drawings (CAD files, issued for construction, legal plans).
Energy Management	Related to managing and tracking energy flows and storage,

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	tradicing halonging and miging information and the
	tracking, balancing and pricing information as a result of
<b>D</b> •	commodity supply and demand.
Environment	Related to environmental programs, environmental and socio-
	economic impact assessment, environmental audits,
	environmental compliance, waste materials management, noise
	control, air emissions, land issues, and payments.
Finance	Related to the budget, financial statements, taxation, treasury,
	hedging, and investments.
Human Resources	Related to human resource activities, issues related to payroll
	files, benefits, pension, employee savings plan, and operational
	training programs and records.
Legal	Related to contract administration, contracts and agreements such
	as construction and service contracts, power purchase
	agreements, litigation, precedents, and opinions.
Marketing	Related to the marketing, pricing and selling of power to
	customers, including market research and development,
	marketing analysis and customer information. Records also
	include, but are not limited to, sales and transportation contracts,
	confirmations, nucleus system reports/output, ISDA agreements
	and confirmations, fuel oil supply, storage, and delivery
	information, counterparty risk files, financial assurances issued
	and held, contracts for trading system / pricing service providers,
	broker contracts, insurance policies, credit insurance policies,
	weather data, and transmission of power data.
Materials &	Related to the procurement and maintenance of equipment
Equipment	supplies, services and fixed assets for facilities, purchase orders,
Management	bid analysis, inventories, retirements, vehicles and aircraft.
Operations	Related to the operation and maintenance of facilities, failures,
	repairs, and operating practice.
Regulatory	Related to regulatory requirements, decisions, orders and
	hearings for state/federal/county agencies.
Safety	Related to employee and workplace safety, vehicle safety, safety
•	awards, fire safety, first aid, safety training, incidents, and
	accident reporting.
Transportation	Related to the transportation of energy through the system both
-	for domestic and export consumption, contract negotiations,
	pricing, and customer information.
Supply Chain	Related to supply chain management, contracts, purchase orders
11 4	and other related documents.
Taxation	Related to the preparation all tax returns and filings, and the
	management of real and personal property tax matters.

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Service:	Separation and Transfer of Books and Records
Records - 2	
Detail:	The Seller will identify all books, records, data, information, books, records, manuals, contracts, materials, files and other documents related to the Company that are co-mingled with the Seller's records. The Seller will separate all co-mingled records and deliver all such records to the Company.
	During the Transition Period and in connection with the performance of the Services under this Agreement, the Seller will continue to provide all data, information, books, records, manuals, contracts, materials, files and other documents (original or copies) related to the Company or its business to the Company that it stores, reports, captures or obtains through its operations or systems.
	The Seller will provide all data and information extracts in the format in which such data and information is currently generated electronically (i.e. native electronic format).
	The Seller will provide, in a timely manner, financial system archive data. The data, provided in a format agreed upon by the Company and the Seller, shall include information from the Transition Period until the transition of the systems is completed as well as transactional information for the life of assets.
Term:	12 months
Fee:	Allocated Costs
Seller Service	TBD
Representative	
Company Service Representative	Director of Finance & Admin (Liberty Energy)/ Mary Lou MacDonald

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#### H. <u>IT TRANSITION SERVICES</u>

The IT Transition Services capture the ongoing support of existing applications and infrastructure used by the Seller to support the Company. The term for each Service is based on the anticipated time required by Company to assume responsibility for such IT Transition Services. The Parties agree that these dates represent the outside date for such Services, and that the Company will endeavor to migrate to its own systems as soon as reasonably possible.

The Company acknowledges that the Seller is in the process of transitioning certain IT applications, including applications used to provide Services hereunder, and that such transition may occur during the Transition Period. Accordingly, it is understood and agreed that certain Services may be transitioned to new applications during the Transition Period. The timing of any IT application transition may be subject to change at the Seller's sole discretion. Once the Seller completes the transition to any new application, the Seller will not be required to maintain the legacy application for use by the Company. The Parties will work together to minimize the impact of any such transition on the Company.

All IT Transition Services described herein will be subject to any licensing restrictions imposed on the Seller under its hardware, software, telecommunications and other vendor agreements.

Any data extracts provided to the Company by the Seller hereunder shall be in the native format or as otherwise agreed to by the Parties.

The Company agrees to abide by all of the Seller's cyber-security policies applicable to its receipt of the Services.

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Service: IT - 1	Business Application Services
Detail:	<ul> <li>The Seller shall provide support for the critical commercial and corporate business system applications currently used by the Company, including the support of business logic, application code, and any other necessary interfaces or components required to provide continued business functionality:</li> <li><u>Back Office Systems</u>. Support for back office applications, including: Accounting, Finance, Budgeting and Human Resources. The Seller will provide the Company with data extracts from its Back Office systems.</li> <li><u>Front Office Systems</u>. Support for the front office systems, including: Asset Management, GIS, Work Management, Field Operations, Meter Data Systems, Project Management.</li> <li><u>Customer Systems</u>. Support for the two customers systems in use in New Hampshire; CSS – Granite State Electric and CRIS – Energy North Gas.</li> <li><u>Other Systems</u>. Support for the "specialized" systems used by the Seller that support the Company's assets, including: CADD, Business Intelligence, specialized Business &amp; Engineering applications.</li> <li><u>Current and Archived Files</u>. Support for extracting information and data relating to the operations of the Company from the Seller's electronic, including: File Server Files/Folders, SharePoint Files, Documentum Files.</li> </ul>
Term:	12-18 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	James Ryder
Representative	
<b>Company Service</b>	Manager, IT (Liberty Energy)/ IS Manager
Representative	

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Service: IT - 2	Collaboration Services (E-Mail)
Detail:	<ul> <li>Email services for Company Employees will be transitioned as of the commencement of the Transition Period.</li> <li>The Seller shall provide the data exports of email services in an archive accessible format for certain key employees only on or within days after closing</li> <li>Additional service will be required from the Seller to enable (i) email auto-response to address email change information and (ii) routing of automated application system messages to the Company, in each case during Transition Period.</li> </ul>
Term:	12-18 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	James Ryder
Representative	
<b>Company Service</b>	Manager, IT (Liberty Energy)/ IS Manager
Representative	

Service: IT - 3	Data Centers
Detail:	The Seller will provide ongoing centralized data center support for the computing infrastructure needed to run the Seller shared application systems used by the Company.
Term:	12-18 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	James Ryder
Representative	
<b>Company Service</b>	Manager, IT (Liberty Energy)/ IS Manager
Representative	

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Service: IT - 4	Client Services
Detail:	<ul> <li>The Seller shall continue to provide its existing desktop support for company-supported hardware and software products including:</li> <li>Installation of software packages, computer setup, virus control, and coordination for network and hardware support</li> <li>Continued help desk services via telephone or desk side appointments</li> </ul>
Term:	12-18 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	James Ryder
Representative	
<b>Company Service</b>	Manager, IT (Liberty Energy)/ IS Manager
Representative	

Service: IT - 5	Contracts & Licenses
Detail:	<ul> <li>The Seller shall continue to maintain contract and license support, ensure contracts do not expire, pay invoices and procure hardware and software as necessary to sustain operations. In addition, the Seller shall:</li> <li>Provide vendor information and contacts for the purpose of transferring contracts/maintenance/licensing agreements</li> <li>Assist the Company with the transfer of software licenses that are currently used solely by the Company and required to continue operations of the Company</li> </ul>
Term:	12-18 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	James Ryder
Representative	
<b>Company Service</b>	Manager, IT (Liberty Energy)/ IS Manager
Representative	

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Service: IT - 6	Infrastructure Services
Detail:	<ul> <li>To the extent requested by the Company, the Seller shall continue to provide IT servers, storage and network devices, and all controlled computing facilities, including:</li> <li><u>Desktop and Laptop PC's</u>. Support for the desktop and laptop PC's currently in use at the Company to access and operate Seller's applications.</li> <li><u>Standard Desktop</u>. Support for the basic set of Seller desktop applications, including: Windows XP Professional SP3, Internet Explorer, MS-Office 2003 Professional, Mainframe Terminal Emulation.</li> <li><u>File Servers</u>. Support and maintain the MS-Windows 2003 File Servers currently used by the Company.</li> <li><u>Printers, Copiers &amp; Fax's</u>. Support for printers, copiers and FAX machines currently installed at the Company.</li> <li><u>Field PC's and Mobile Electronic Devices</u>. Support for the mobile electronic field equipment used by the Company's field personnel, including: hardened laptops, field handheld computers, AVLS devices, cellular modems.</li> <li><u>Truck-mounted Mobile Field Equipment</u>: Support and maintain truck-mounted field equipment required to access and operate the Seller's application systems used by the Company.</li> </ul>
	The Buyer will work with the Company to develop parallel systems during the Transition Period.
	To the extent any of the above referenced equipment is owned by the Seller, the Parties will discuss the transfer of such equipment to the Company at the end of the Transition Period on mutually agreeable commercial terms, where appropriate/feasible.
Term:	12-18 months
Fee:	Allocated Costs plus Direct Charges
Seller Service Representative	James Ryder
Company Service	Manager, IT (Liberty Energy)/ IS Manager
Representative	

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Service: IT - 7	Networking Support
Detail:	<ul> <li>The Seller shall continue to provide the following network management services to the Company:</li> <li><u>Business Internet Protocol (IP) Networks</u>. Support for the currently installed IP intranet (Seller internal) network, including all network hardware currently installed at the Company.</li> <li><u>Energy Management System (EMS) IP Networks</u>. Support for the currently installed IP networks that are used for the Electric and Gas Energy Management Systems at the Company.</li> <li><u>EMS Remote Terminal Unit (RTU) Telecomm Circuits</u>. Support for the currently installed RTU telecomm circuits that are used for the Company.</li> <li><u>Desk Phones and PBX (Phone System)</u>. Support for the currently installed PBX and telecomm circuits that are used at Electric and Gas Energy Management Systems at the Company.</li> <li><u>Wireless Phones and Data Ports</u>. Support the cellular phones and wireless data ports (aircards) currently in use at the Company.</li> <li><u>Mobile and Fixed Radio Equipment</u>. Support consistent with the services provided prior to the Transition Period.</li> <li>The Buyer will work with the Company to develop parallel systems during the Transition Period.</li> <li>To the extent any of the above referenced equipment is owned by the Seller, the Parties will discuss the transfer of such equipment to the Company at the end of the Transition Period on mutually agreeable commercial terms, where appropriate/feasible.</li> </ul>
Fee:	Allocated Costs plus Direct Charges
Seller Service Representative	James Ryder
Company Service Representative	Manager, IT (Liberty Energy)/ IS Manager

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Service: IT - 8	IS Energy Management Systems (EMS) – Supervisory Control And Data Acquisition (SCADA) Systems
Detail:	<ul> <li>The Seller shall continue to provide the following EMS services to the Company:</li> <li><u>Electric EMS-SCADA System</u>. Support for the currently installed ABB SPIDER (tr) Electric SCADA/EMS hardware and software that are needed to monitor and control the Company's distribution network. All SCADA software usage and distribution will be subject to the Sellers licensing restrictions.</li> <li><u>EMS Remote Terminal Units (RTU's)</u>. Support for the currently installed RTU's of the Company.</li> </ul>
Term:	12-18 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	James Ryder
Representative	
<b>Company Service</b>	Manager, IT (Liberty Energy)/ IS Manager
Representative	

Service: IT - 9	Security Services
Detail:	The Seller shall maintain existing security systems, infrastructure
	and processes for the Company for purposes of securing access to
	any applications and maintaining cyber security requirements.
Term:	12-18 months
Fee:	Allocated Costs plus Direct Charges
Seller Service	
Representative	
<b>Company Service</b>	Manager, IT (Liberty Energy)/ IS Manager
Representative	

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#### I. ADDITIONAL TRANSITION SERVICES

Service:	Additional Transition Services
Detail:	The Parties recognize that the Company may request certain additional services which are within the scope of the Services set forth in this Schedule A, but not specifically listed herein. The Seller shall use good faith efforts to provide such services, subject to all the terms and conditions of this Agreement; provided however, that such good faith efforts to provide such services shall only be required (i) to the extent and in the manner such additional services were provided by Seller to the Company prior to the Transition Period, and (ii) if the Company agrees to pay the Seller all costs incurred by the Seller and its affiliates to provide such additional Transition Services.

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#### IV. TERMINATION/TRANSITION OF SERVICES.

- 1. <u>Intent and Cooperation</u>. The Parties agree that the purpose of this Agreement is to establish the terms under which the Seller will provide to the Company certain Services to allow for the continued operation and maintenance of the Company in a manner substantially consistent with past practices, until such time as the Parties have accomplished the successful transition of all business functions that were performed by the Seller (or its affiliates other than the Company) prior to the Transition Period. Accordingly, the Parties will employ reasonable efforts to cause each of the Services to transition from the Seller to the Company efficiently and seamlessly, with the understanding that the Seller plans to continue to provide each Service until such time as the Company is ready to assume full responsibility, but in no event shall the Seller be required to provide the Services beyond the applicable Transition Period.
- 2. <u>Transition Teams</u>.
  - a. Prior to the effective date of this Agreement, the Parties will establish teams (the "Transition Teams") formed to effectuate the transition of the ownership of the Company. The Transition Teams shall at all times include senior representatives from the Parties (including the Parties' representatives designated pursuant to Section 2.3 of this Agreement) and additional individuals with functional responsibility for transitioning the Services.
  - b. Following the date hereof, the Transition Teams shall meet regularly (not less than bi-weekly; telephonically or in person) to discuss the status of the transition and any issues arising in connection therewith.
  - c. Among other things, the Transition Team shall:
    - i. Determine the schedule and process for the Company's assumption of the Services;
    - Review periodic progress reports on the status of the Parties in completing the tasks required under the Transition Schedule (discussed below), identifying any unanticipated obstacles, delays, or problems, and recommending steps to resolve the same;
    - iii. Address any problems which Seller may encounter from time to time in the performance of the Services;
    - iv. If, and to the extent determined necessary or appropriate by the Parties, adjust or otherwise modify the Transition Schedule; and

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## SCHEDULE A TRANSITION SERVICES

v. Engage in such other activities with respect to the oversight, coordination and administration of this Agreement as it may deem necessary and appropriate.

#### 3. Transition Workplan.

- a. It is anticipated the Seller will provide each Service for the corresponding term set forth in this Schedule A.
- b. Not less than five (5) Business Days after the Closing Date, the Company will provide to the Seller an initial transition workplan (the "Transition Workplan Template") setting forth the following information for each Service:
  - i. A detailed description of the process for providing the Services on Day 1;
  - ii. the date of the anticipated transition;
  - iii. the individuals responsible for transitioning the Service to the Company;
  - iv. tasks/testing/milestones that need to be completed in order to effectuate the transition;
  - v. resource requirements (IT/tools/equipment/infrastructure);
  - vi. staffing/training requirements;
  - vii. a summary of status of the transition (i.e., readiness testing), identifying potential issues that could result in delays; and
  - viii. any tasks that need to be completed post-transition.

A form Transition Workplan Template is attached hereto as Attachment 1.

- c. The Parties will work in good faith to finalize the Transition Workplan Templates with the understanding that the initial templates will be finalized within twenty Business Days following the Closing Date.
- d. The Transition Workplan Templates will be updated by the Parties to reflect the status of the transition in advance of each bi-weekly Transition Team meeting.
- e. If at any time during the Transition Period the Company has reason to believe that it will not be in position to assume responsibility for a Service within the specified term, the Company shall immediately notify the Seller in writing, whereupon the Parties will develop a mutually agreeable transition plan for the Service.
- f. In the event the Company is prepared to assume responsibility for a Service prior to the date set forth in the Transition Workplan Templates,

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the Parties will discuss a mutually agreeable schedule for early transition of such Service.

- 4. Service Termination Notice.
  - a. For each Service, approximately thirty (30) days prior to the anticipated transition date (as set forth in the Transition Workplan Templates), the Company shall provide the Seller with a written notice confirming that the Company is prepared, or will be prepared within thirty (30) days, to assume full responsibility for the Service (or requesting an extension of the term for that Service). Such notice ("Service Termination Notice") shall set forth (i) the transition date, (ii) any tasks to be completed within the next thirty (30) days, and (iii) any information or assistance required from the Seller in order to effectuate the transition.
  - b. Upon receipt of the Service Termination Notice, the Parties will work together to complete testing of any systems or applications required to effectuate the transfer of the Service. The Seller will also provide the Company with information reasonably requested in connection with the transfer.
  - c. If it is determined during the thirty (30) day period that the Company is not fully prepared to assume responsibility for a particular Service, the Seller will continue to provide the Service until such time as the Company is fully prepared to assume responsibility, whereupon the Company will provide the Seller with another Service Termination Notice.
  - d. Approximately five (5) days prior to the anticipated transition date, the Company will confirm in writing that it is prepared to assume the applicable Service.
- 5. <u>Continued Support</u>. Notwithstanding the hand-off of a particular Service to the Company, the Seller will continue to provide support as needed for such Service for up to thirty (30) days following the hand-off to the Company.

Joint Petitioners Attachment 12

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# Vegetation Management Program Overview



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#### Introduction

Liberty Energy's overhead distribution lines occupy the eastern portions of Mono, Alpine, El Dorado, Placer, Nevada, Sierra, and Plumas Counties in Northern California. The majority of Liberty Energy's overhead high voltage power lines are located within the Lake Tahoe Basin.

Liberty Energy understands that trees and other vegetation contain value for both urban and forest ecosystem environments. However, vegetation management near power lines is necessary to maintain safety to the public, preserve natural resources, promote the quality and reliability of the electricity supply, and to ensure compliance with state laws. Vegetation management activities are necessary to protect the environment by ensuring that catastrophic fires are not caused by vegetation coming into contact with electrical equipment. Liberty Energy is committed to carrying out vegetation management in an environmentally responsible manner, while supporting the principles of ecologically sustainable development.

#### Objectives

The objective of the Vegetation Management program is to perform vegetation inspection and clearing using a cycle based approach in order to:

- Minimize danger to the public
- Improve system reliability by reducing vegetation related interruptions to the electricity supply
- Reduce the risk of fires caused by trees coming into contact with electricity wires
- Reduce the risk of vegetation causing damage to, or interfering with electrical systems.
- Comply with applicable state laws regarding vegetation encroaching into the electrical systems.

#### Safety

Liberty Energy is committed to providing safe working conditions and an injury-free environment for all employees. We strive to continue to explore ways to enhance our commitment to health & safety for both the employees and the community we serve. One of the biggest threats to safety near power lines is trees. The dangers include:

- Falling branches or trees bringing down live power lines
- Ignition of fires with subsequent damage to property, individuals and the environment
- Children climbing trees near power lines
- Vegetation encroaching into poles, which hinder access for necessary repairs and maintenance.
- Electric shocks from vegetation touching live power lines.



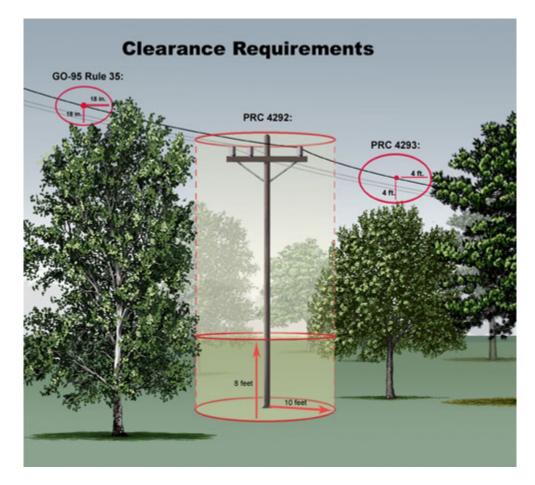
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- Damage to property and people.
- Electric shocks to non-qualified personnel working within unsafe distances to energized conductors.

Vegetation near electrical utility equipment must be managed or serious consequences may result.

#### Liberty Energy's Vegetation Management Safety Responsibilities

Liberty Energy is responsible for vegetation management activities along power line corridors to prevent trees from growing within minimum required distances, prevent trees or portions of trees from falling into energized high voltage equipment, and obtaining appropriate vegetation clearances around poles and other electrical hardware as required by state law.



Liberty Energy or qualified contractors monitor, inventory, and remove vegetation to ensure proper clearance requirements are met between utility hardware (energized



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conductors, hardware, and poles). Liberty Energy will utilize a routine cycle pruning schedule to determine the need for vegetation management per electrical circuit.

The majority of the work performed to accomplish the vegetation management goals will be performed by contractors. Depending on the scope of the project, the personnel involved may have any one of the following certifications:

- Certified Arborists
- Certified Utility Specialists
- Certified Line Clearance Tree Workers
- California Licensed Timber Operators
- California Registered Professional Foresters
- Qualified Pesticide Applicator's License

Arborists or Foresters perform a visual pre-inspection of the vegetation near the electrical lines, hardware, and poles. During this pre-inspection the trees requiring pruning or removal are inventoried into a database, which work requests can be generated from. The pre-inspectors are responsible for notifying landowners of the proposed work and obtaining all applicable permits. Once the work is approved by Liberty Energy, it is then assigned to the Line Clearance Tree Contractor to perform the tree pruning and removal. This task requires the use of chainsaws, pole pruners, boom trucks, tree climbers, chippers, or cranes to ensure that work is completed to standard.

For pole clearance activities involving low growing vegetation, an inventory of the poles requiring management is provided to the pole grubbing contractor. These personnel utilize maps, rakes, weed-eaters, and appropriate herbicides to clear the vegetation to state mandated requirements to reduce the risk of wildfires due to equipment failures.

#### **Emergency Vegetation Management**

Trees and other vegetation may need to be controlled or removed under emergency conditions to maintain safety, restore the electricity supply, or prevent an electrical outage from occurring. Trees within this category will be evaluated on a case by case basis. Generally, emergency clearing is required due to the following circumstances:

- Tree failure onto the power lines due to weather events, such as wind, snow load, or excess soil saturation
- Natural disasters such as fire, flooding
- Trees or branches which have failed, but are resting upon other trees or branches

Should the above situations occur, the tree or portion of the tree causing the problem will be cleared to eliminate the hazard and restore the power supply to its customers. Clean-up or chipping of debris may not be performed. Proper arboricultural tree pruning practices may not be adhered to in an emergency situation. Landowner notification of tree work may not be accomplished.



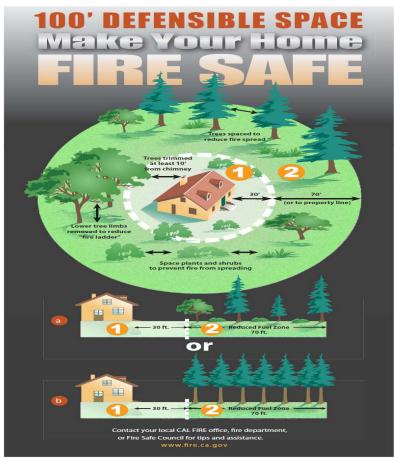
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#### Landowner/Occupier's Vegetation Management Responsibilities

In 2007 the Angora Fire, which occurred in the South Lake Tahoe Area prompted the reevaluation of forest management and forest fuel reduction activities in the Lake Tahoe Basin. The Angora Fire started near North Upper Truckee Road subdivision near Angora Lakes, Fallen Leaf Lake, Echo Lake and South Lake Tahoe, California as a result of an illegal campfire. The fire burned 3,100 acres, destroyed 242 residences and 67 commercial structures, and damaged 35 other homes. At the peak, there were as many as 2,180 firefighters involved in battling the blaze. The fire cost \$11.7 million to fight. In response to this incident, CalFire began enforcing strict requirements on the compliance with their defensible space regulations. This law, titled Public Utilities Code 4291 is enforced throughout Liberty Energy's Service Territory.

Certain circumstances may occur where the management of vegetation near power lines is the responsibility of the landowner. These situations may include:

- Clearing for state required defensible space for landowners (PRC 4291)
- Forest fuel reduction or forest thinning
- Removal or trimming of trees near homes, where the vegetation management is to the benefit of the homeowner.



# Why 100 Feet ?

Following these simple steps can dramatically increase the chance of your home surviving a wildfire! A Defensible Space of 100 feet around your home is required by law.<sup>1</sup> The goal is to protect your home while providing a safe area for firefighters.

(1) "Lean, Clean and Green Zone."

 Clearing an area of 30 feet immediately surrounding your home is critical. This area requires the greatest reduction in flammable vegetation.

2 "Reduced Fuel Zone."

 The fuel reduction zone in the remaining 70 feet (or to property line) will depend on the steepness of your property and the vegetation.

Spacing between plants improves the chance of stopping a wildfire before it destroys your home. You have two options in this area:

Oreate horizontal and vertical spacing between plants. The amount of space will depend on how steep the slope is and the size of the plants.

Large trees do not have to be cut and removed as long as all of the plants beneath them are removed. This eliminates a vertical "fire ladder."

When clearing vegetation, use care when operating equipment such as lawnmowers. One small spark may start a fire; a string trimmer is much safer.

Remove all build – up of needles and leaves from your roof and gutters. Keep tree limbs trimmed at least 10 feet from any chimneys and remove dead limbs that hang over your home or garage. The law also requires a screen over your chimey outlet of not more than ½ inch mesh.

1. These regulations affect most of the grass, brush, and timber-coverad private lands in the State. Some fire departmentjurisdictions may have additional requirements. Some activities may require permits for tree renoval. Also, some activities may require special procedures for, 1) threatened and endangered species, 2) avoiding enosion, and 3) protection of water quality. Check with local officials if in doubt. Current regulations allow an insurance company to require additional clearance. The area to be treated does not extend beyond your property. The State Board of Forestry and Fire Protection has approved Guidelines to assist you in complying with the new law. Contact your local CAL FIRE office for more details.



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The minimum approach distance to energized equipment for non-qualified workers is 10 feet. According to OSHA 29 CFR 1910.269 and ANSI Z133.1 only workers recognized by Liberty Energy as qualified line clearance workers are permitted to work within 10 feet of energized conductors. Liberty Energy must be contacted if Minimum Approach Distance to energized equipment may be compromised. Minimum Approach Distances shall be applied not only to the person or body performing the work, but also to any conductive object that may pass with the distance such as tools, equipment, trees or limbs of trees. Non-qualified personnel should never perform tasks that involve working above energized lines or equipment.

Requests for vegetation clearing made by landowners for any of the above listed landowner responsibilities shall be inspected by Liberty Energy or its contractors to determine the best course of action required to eliminate the electrical hazard to nonqualified persons. A written request should be made by the landowner/authorized agent prior to inspection by utility personnel, who will determine the scope of work necessary to ensure safety for the community.

#### Planting Trees or Other Vegetation Near Utility Hardware

Landowner's should evaluate the potential for vegetation to encroach into electrical lines, poles, and pad mounted transformers prior to planting vegetation on their property. Trees with the characteristic potential of growing into or near electrical facilities that may compromise public safety will eventually require management. Liberty Energy does not promote or recommend the following:

- Planting trees directly below or adjacent to energized conductors that have the potential to reach heights greater than 15 feet at maturity.
- Planting trees, vines, or shrubs within 10 feet of any power poles containing protective devices (switches, transformers, fuses, reclosers, etc.)
- Planting trees, shrubs or vines near poles that may compromise the safety of utility workers who may climb poles or hinder access to poles for necessary repairs or maintenance.
- Planting of any vegetation that may hinder access to pad mounted transformers.

Liberty Energy currently does not participate in a tree replacement program to re-vegetate areas where trees are required to be removed near power lines. Homeowner's who wish to plant trees or other vegetation in Liberty Energy's rights-of way should contact the utility for planting recommendations.

Joint Petitioners Attachment 13 National Grid/Liberty Energy Docket No. \_\_\_\_\_ Joint Petitioners Attachment 13 Page 1 of 2 Summary of Environmental Field Compliance Responsibilities

- Completing periodic visits to gas and electric operational facilities to evaluate compliance and provide assistance as needed with various environmental requirements. The frequency of the facility visits are determined based on the potential risk posed by the facility's operations and may range from monthly to semi-annual.
- Developing and maintaining Spill Prevention Controls and Countermeasures (SPCC) Plans for jurisdictional facilities.
- Providing assistance in the management of MGP and non-MGP sites where EnergyNorth or Granite State has been name potential responsible party.
- Developing and maintaining hazardous waste contingency plans for jurisdictional facilities.
- Maintaining key corporate environmental performance indicators summary for senior management.
- Managing Emergency Response actions required in response to releases of oil and/or hazardous materials. Such activities include ensuring regulatory notification is completed when needed, oversight of environmental consultants and contractors, and submittal of all reports needed to obtain closure.
- Developing and maintaining compliance manuals for operation of EnergyNorth and Granite State.
- Preparing environmental training materials and conducting in-person environmental training for specific individuals to maintain compliance with SPCC and Hazardous Waste/Universal Waste training requirements.
- Providing natural resource permitting services (typically management of qualified environmental consultants) for gas and/or electric construction and maintenance projects. Such services may include screening the project for potential environmental issues, identifying wetlands, obtaining environmental permits, and providing environmental oversight of construction activities.
- Developing waste profiles, qualifying vendors, and completing required reports for waste management activities.
- Maintaining Small Quantity Generator certifications, and ensuring compliance with NH DES hazardous waste training requirements.
- Manage and maintain compliance with NH DES air permits.

National Grid/Liberty Energy Docket No. \_\_\_\_\_ Joint Petitioners Attachment 13 Page 2 of 2 Annually calculating total emissions and completing the required regulatory

reporting.

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- Assisting operations in complying with newly enacted EPA RICE NESHAP regulations under Subpart ZZZZ.
- Completing required environmental regulatory reporting such as: Tier 2 Emergency Planning and Community Right-to-Know, and PCB Annual Disposal Log for any PCB electrical equipment disposal.
- Compiling greenhouse gas data for reporting under EPA reporting rule 40 CFR 98.

Joint Petitioners Attachment 14

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	GENERAL POLICY	Proc. #:	8	800-100-300-002		
Description:	Injury and Illness Prevention Program	Revision #: 0 Page: 1 of 10				

# **Injury and Illness Prevention Program**

#### <u>Purpose</u>

Liberty Energy, California Pacific Electric Company, referred to as CalPECo or the Company throughout this policy, is committed to providing employees with a safe injury-free work environment. CalPECo's goal is to eliminate all incidents, injuries and potential hazards that threaten our employees' well-being. CalPECo values each employee and their contribution to the organization which may be diminished by accidents, injury or illness. For this reason, CalPECo is committed to the health & safety and incident prevention procedures and guidelines documented within this program for the prevention of incidents; however, this program can only be successful with the full support and active participation of the employees.

This program identifies methods, procedures and responsibilities for creating and maintaining a safe and injury-free work environment and minimizing work hazards. The programs have been formulated to ensure safe and responsible operations in compliance with Company and federal and state regulatory requirements. The Program is intended to meet the requirements of the California Code of Regulations, Title 8, Section 3203 of the General Industry Safety Orders for an Injury and Illness Prevention Program.

# At CalPECo, Safety must always come FIRST! – there is NO job more important.

#### <u>Scope</u>

Every employee of the company shall comply with the health and safety rules and procedures under all circumstances. The rules and procedures represent the minimum safety requirements and the employees and supervisors will have to work together to cover conditions not covered in this program in order to prevent incidents and eliminate hazards.

The Company may from time to time issue additional health and safety guidelines, procedures and information through operating instructions, workplace bulletins, letters and emails. Such correspondence shall be made available by supervisors to affected employees and shall be used to supplement this Policy.

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Description:	Injury and Illness Prevention Program	Revision #:	Revision #: 0 Page: 2 of 10			

# **Responsibilities**

#### 1) Employee

Each employee shall:

- > Assume primary responsibility for personal safety as well as overall work place safety.
- > Follow all health and safety requirements and perform work safely.
- > Assist the Company in maintaining a safe and injury-free work environment.
- > Do everything possible to prevent injury to the employee or others and prevent damage to property and equipment; horseplay will not be tolerated.
- Immediately report accidents, injuries and other incidents to a Supervisor; regardless of how minor.
- Promptly mitigate, correct or report hazards that may present a threat to the employee or others.
- Become familiar with emergency procedures, first aid principles and locations of emergency equipment at the job site.
- Thoroughly understand the work to be performed, the health and safety guidelines that apply and be satisfied that work can be performed safely by the employee prior to starting a job.
- > Use only tools, equipment and materials for the purpose for which they are designed.
- Not attempt to perform a rescue of another person if such attempt places the rescuing employee in imminent danger; employees performing rescues must have proper training and equipment for rescue to be performed.

#### 2) <u>Supervisor</u>

Each supervisor shall:

- Lead by example, putting health and safety first and reinforcing safe work practices, procedures and communicating health and safety requirements with employees.
- Implement this Injury and Illness Prevention Program in the workplace.
- Ensure that all employees receive documented training related to this program and safe work practices specific to their job; provide periodic safety meetings and opportunities for training.
- Ensure that employees implement and comply with the health and safety requirements; and that those who fail to comply are either retrained or disciplined.
- Require employees to report all accidents, injuries and incidents immediately; ensure injured employees receive immediate first-aid or medical care.

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- Provide appropriate resources, tools, equipment, safety devices and personal protective equipment for employees to complete work safety and meet safety requirements; ensure proper use.
- Supervisors shall ensure compliance on the job with all regulations not covered within this program.
- Investigate and document all accidents, injuries and incidents and implement timely corrective action to prevent recurrence and/or eliminate unsafe conditions.
- Constantly screen work practices and conditions for health and safety concerns; take corrective actions.
- Perform job hazard assessments and evaluate health and safety concerns raised by employees; act to mitigate hazards, modify work practices or curtail work.
- Conduct work place and operations inspections; identify areas requiring improvements and ensure corrective actions are taken; document inspections, findings and results.
- Be knowledgeable in first-aid principles and ensure that proper first-aid equipment is available at job sites.

#### 3) Environmental, Health and Safety

Environmental, Health and Safety (EHS) shall:

- Develop and update health and safety requirements consistent with changing work environments and new regulatory requirements. Provide or assist in training.
- Assist operations with health and safety and reviews and assessments to ensure a safe and injury-free work environment.
- Develop, update and conduct health and safety training; maintain training materials, training records and make them available to all employees.
- Conduct health and safety inspections, implement solutions and mitigation measures, document and communicate back to supervisors/employees.
- Review new substances, materials, equipment, work procedures to ensure employee safety; develop safe use requirements.
- Maintain records, classify and report occupational injuries and illnesses; identify trends and recommend, develop, monitor and implement corrective actions.
- Assist supervisors with investigations of accidents, injuries and incidents; recommend, develop and implement corrective measures.
- Provide orientation training for new hires, job specific training for newly transferred employees and refresher training for employees requiring retraining.
- Maintain Material Safety Data Sheets (MSDS) for products used by CalPECo; ensure sheets are available to all employees.
- Maintain and monitor all health and safety reports and records.

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Administer Safety Recognition Programs in conjunction with management.

#### 4) Joint Health and Safety Committee

CalPECo shall form a Joint Health and Safety Committee in conformance with the current Collective Bargaining Agreement which shall be made up of at least 4 employees from diverse areas of the company who are familiar with a variety of safety processes and procedures related CalPECo work including one representative from the Environmental, Health and Safety Department. Equal representation from management and workers shall make up the committee.

The Joint Health and Safety Committee shall:

- Perform as a group, quarterly health and safety inspections of CalPECo facilities, equipment, work practices and operations with a goal to inspect all within a year period.
- Hold quarterly Joint Health and Safety Committee meetings to conduct Committee business and make minutes of such meetings available to all employees.
- Report inspection findings in writing to Environmental, Health and Safety; include identification of items not in conformance with safety requirements, recommendations for health and safety improvements or corrections as well as provide suggestions for health and safety related training.
- > Review safety complaints from employees; assist in investigating and developing solutions.
- Provide recommendations for health and safety training and assist in training by conducting safety meetings and training classes.
- Report to employees regarding Health and Safety Committee activities.
- Assist as requested with other health and safety related matters.

## **Communication**

Communications regarding health and safety are necessarily a two way dialogue between the employees and the Company. The Company is relying on employees to identify working conditions, procedures, operational practices and physical hazards that need reviewed and evaluated for health and safety considerations. New employees will receive an orientation including education on Company health and safety policies and procedures, including employee responsibilities for safety. The Company will have a Joint Health and Safety Committee to assist in communication efforts and to assist in identifying health and safety issues. Supervisors as well as EHS will have an open door policy for employees with concerns to bring them foreword. Employees are encouraged to discuss concerns in their preferred format and forum; this may include anonymous reports

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of hazards via near miss reporting or other anonymous communications. The Company, through its leaders, is committed to communicate findings and corrective measures, if any, back to employees.

The Company will make best efforts to keep health and safety in the forefront of employees work through a variety of media and communication techniques. The Company may from time to time issue Health and Safety Directives, Safety Bulletins, updated Policies, guidelines and procedures as well as general health and safety information to be used by employees in maintaining a safe and healthful work environment. The Company will ensure health and safety materials are properly distributed and posted for employees ease of access. Health and safety training will be ongoing and employees may be asked to participate by providing training for fellow employees. The Company will provide communications regarding the outcomes of hazard assessments and accident, injury and incident investigations for the purpose of maintaining a safe and injury-free work environment. The Company will also communicate plans for hazard mitigation and safety upgrades along with expected schedules.

The Company has developed and will make available to all employees the **Handbook of Safety Practices** which has detailed information regarding safety requirements for various work processes, procedures and operations. Employees are responsible for working within the safety practices identified in the Handbook. Safety requirements for matters not covered within the Handbook, require employees verify appropriate safety measures with supervision.

## **Recognition, Rewards and Consequences**

The Company approach for managing safety related behaviors includes the use of recognition, rewards and consequences. The Company strives to consistently enforce of safety rules, regulations, policies and procedures and to consistently provide recognition and rewards. CalPECo's policy is to recognize and/or reward behaviors that produce a safer workplace and to discipline behaviors that contradict safe work practices. CalPECo will communicate and train employees and contractors regarding desired safety behaviors and attitudes.

Working safely is everyone's responsibility and a condition of employment at CalPECo; working safely will only be rewarded or recognized when employees' behaviors go above and beyond with active safety participation and involvement that improves workplace safety. CalPECo provides a multi-tiered recognition program that includes recognition for behaviors or actions that lead to significant improvement or prevention of accidents and also recognition for actions or behaviors that exceed the norm and facilitate improvements in safety. In addition, employees may receive awards for above and beyond safety performance while working in the field.

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Environmental, Health and Safety will investigate all safety incidents to determine root cause and contributing factors, to evaluate an employee's involvement in safety practice violations and to establish corrective actions. Life endangering safety violations will result in immediate termination; other violations will subject the employee to progressive discipline appropriate for the infraction.

Through the implementation of both rewards and consequences, CalPECo will direct employee behaviors and actions to align with Company safety expectations.

# **Training**

CalPECo's health and safety training program is intended to develop a safety-first work ethic in all employees. The program focuses on training employees in safe work practices, identifying potential hazards and mitigating or reporting hazards.

- A. The Company shall annually provide training regarding the provisions of the Injury and Illness Prevention Program; training shall also be provided to new employees in orientation.
- B. The Company shall provide on-the-job training and instruction related to safe work methods and job specific safety requirements.
- C. New and transferred employees shall receive documented health and safety orientation including training on job hazard identification, safety guidelines and job specific safety requirements.
- D. Employees shall be instructed on hazard recognition, safety precautions and mitigation measures whenever a new or previously unrecognized hazard is identified.
- E. Employees shall receive training prior to performing work, especially non-routine tasks, for which health and safety procedures are required; employees will be evaluated for competency related to the materials covered.
- F. Employees shall receive training when new technology, new equipment or new procedures are introduced into the workplace.
- G. Employees shall be provided refresher training and supplemental training for jobs they will perform; training shall be validated through examination.
- H. Employees who have demonstrated a deficiency in health and safety performance will receive additional training and may be required to attend outside courses at the employee's expense and during off- hours.
- I. Training shall be conducted using a variety of methods including Tailgate Meetings, safety meetings, safety classes, videos, computer-based learning and other means that the Company may determine to be effective.

		National Grid/Liberty Energy Docket No.				
	Liberty Energy	South Lake	Page 33 Eloi e Taho	t Petitioners Attachment 1 7 of 10 ise Avenue e, California 96150 41-1949		
	GENERAL POLICY	Proc. #:	8	800-100-300-002		
Description:	Injury and Illness Prevention Program	Revision #:	0	Page: 7 of 10		

- J. Tailgate Meetings shall be held at the start of every job; all workers on the job shall attend.
- K. Health and Safety Meeting shall be scheduled at regular intervals and cover relevant topics; including the use of personal protective equipment in the workplace.
- L. Training shall be documented including a summary of subjects covered, time, date, location, and attendance shall be recorded. Training records will be retained as Company records by the Environmental, Health and Safety Department.

# Health and Safety Inspections

Periodic inspections of the work-place, operations and work practices are an essential element of the CalPECo Injury and Illness Prevention Program. Inspections provide a means for supervisors to monitor work for the purpose of identifying and correcting unsafe conditions and procedures. Inspections will be conducted and documented to ensure a safe and healthful work environment.

- A. Inspections shall verify that employees are trained to do their assigned job, follow operating procedures and utilize appropriate personal protective equipment.
- B. Inspections shall identify hazards and cause them to be corrected.
- C. Inspections shall validate operating procedures and work practices to ensure appropriate safety measures are utilized and that regulatory requirements are complied with.
- D. Inspection findings and corrective actions taken shall be documented and become Company records.
- E. Inspections of processes, procedure, equipment and employee behaviors shall be made to assist in refinement of health and safety programs and employee training.
- F. The Joint Health and Safety Committee shall perform quarterly inspections and will deliver a written report to Environmental, Health and Safety including the findings and recommendations for safety improvements and training.
- G. Inspections may be triggered when new or previously unidentified hazards are recognized or when new substances, processes, procedures or equipment are introduced which present potential new hazards in the workplace.
- H. Inspections may be triggered by occupational injuries or illnesses in order to correct hazards and prevent recurrence.
- I. Inspections may be performed when a hazard evaluation has not previously been conducted.
- J. Inspections may be performed whenever workplace conditions warrant or indicate a need for inspection.

		National Grid/Liberty Energy				
		Docket No.				
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	Liberty Energy		33 Eloi Taho	e 8 of 10 se Avenue e, California 96150 41-1949		
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# **Reporting and Eliminating Hazards**

CalPECo is committed to providing a safe and injury-free work environment for all employees, to ensuring the safety of others, and also to eliminating costly property and equipment damage. To this end it is the responsibility of every CalPECo employee to participate and assist the Company in achieving a workplace free of hazards.

- A. Employees shall promptly report any hazardous condition that has the potential to cause injury, property damage or service interference to a supervisor. When possible, the employee shall secure the area or provide protection until the hazard can be corrected. Supervisors shall document the hazard, develop and implement mitigation actions and communicate results to the employees.
- B. Employees who receive a report of a hazardous condition shall take immediate action to correct or mitigate the hazard and/or report it to a supervisor; when possible the employee shall take the informant's name and contact information as well as the exact location and nature of the hazard.
- C. Inspections of processes, procedure, equipment and employee behaviors will be made to assist in identifying work place hazards. Inspections shall be documented and mitigation measures developed, implemented and communicated with employees.
- D. When indicated, environmental studies for noise, air quality, ventilation, toxic materials, temperature and other health concerns shall be conducted; results will be reviewed and any necessary modifications, mitigations and corrections will be implemented and communicated with employees.
- E. New processes, procedures, equipment and materials shall be reviewed for health and safety considerations prior to use; protective measures and practices shall be implemented and employee training will be conducted prior to work.

# **Reporting and Investigating Accidents, Injuries and Incidents**

Employees shall be responsible for reporting <u>ALL</u> work-related accidents, injuries and incidents, regardless of severity, immediately to a supervisor and/or Environmental, Health and Safety Department. Failure to report will result in disciplinary action up to and including termination. Reporting as required will ensure that employees receive proper medical attention for injuries or illness; and will preserve Workers Compensation Benefits if applicable. In addition, proper reporting will alert the Company to evaluate potential hazards and correct them as appropriate in order to eliminate future occurrences. Incidents requiring reporting include "near misses" or other activities that have the potential to contribute to accidents, injury or health concerns.

- A. Employees shall immediately report <u>ALL</u> work-related accidents, injuries and incidents to a supervisor and notify Environmental, Health and Safety.
- B. Employees trained in first aid and CPR shall render aid to the injured employee as necessary at the scene.

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	GENERAL POLICY	Proc. #:	8	8800-100-300-002		
Description:	Injury and Illness Prevention Program	Revision #:	0	Page: 9 of 10		

- C. Transportation of an injured or ill employee with non-life threatening conditions shall be to a local hospital or clinic by company vehicle, or as may be otherwise appropriate.
- D. Transportation of an injured or ill employee with life threatening conditions shall be made by ambulance (ground or air) to the nearest hospital emergency room equipped to handle the condition.
- E. Accident and incident scenes shall not be altered in any way, other than to prevent further damage or injury, until an investigation has been completed; scenes shall be secured to the greatest extent possible using barriers.
- F. Supervisors shall conduct, or cause to be conducted, an investigation of every accident, injury or incident including determination of contributing factors, root cause, and corrective actions necessary to eliminate the cause; Supervisors will ensure proper documentation of the investigation including findings and follow-up corrective actions; Supervisors will ensure corrective measures are implemented.
- G. When a major incident occurs, requiring hospitalization of multiple employees, or a fatality, or lost time or as otherwise agreed to, a formal Joint Investigating Committee including but not limited to: a member from EHS, the responsible supervisor/manager and at least one IBEW representative will be appointed by the Company and IBEW to jointly investigate the incident. Only employees who have received formal accident investigation training shall be selected for the Committee. A final report shall be written, signed by all Committee members and filed with Environmental, Health and Safety.
- H. Environmental, Health and Safety shall notify Cal-OSHA and the California Public Utilities Commission of any incident resulting in fatality or "serious" occupational injuries or illness. or in multiple employee hospitalizations. A serious injury or illness is defined as that which (1) results in death (2) requires hospitalization for more than 24 hours for other than medical observation (3) involves the "loss of any member of the body" or (4) results in permanent disfigurement.
- I. The Joint Health and Safety Committee shall review investigation reports and make recommendations for health and safety improvements or corrections, as well as provide suggestions for health and safety related training to prevent recurrence.
- J. Accidents involving the Company which result in injury to non-employees or property damage to the property of others, shall be reported immediately to a supervisor and Environmental, Health and Safety Department by the first employee having knowledge of the accident. Supervisors shall follow-up on all reports and involve the appropriate Company representatives; Accident reports shall be documented for damages, cause and corrective actions.

# **Health and Safety Regulatory Requirements**

Upon employment and annually thereafter, employees shall be advised of the following:

The existence, location and availability of their exposure and medical records;

The person or department responsible for maintaining the records and providing access to the record; The employee's rights to access and distribute informational materials

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	GENERAL POLICY	Proc. #:	8	800-100-300-002			
Description:	Injury and Illness Prevention Program	Revision #:	0	Page: 10 of 10			

The Company will develop Employee Emergency Plans and Fire Preventions Plans. The Company will designate and train a sufficient number of employees to assist in safe evacuations; the Company will review plans and hazards with all affected employees including the portion of the plan which employees must know in order to protect oneself in the event of an emergency; the Company will train employees initially and retrain when responsibilities and actions change or when plan(s) are modified.

In addition to Company Health and Safety Guidelines, employees may be subject to other regulations imposed on work by governmental or regulatory agencies. Supervisors shall ensure compliance on the job with all regulations not covered within this program. If conflict arises between this program and regulatory requirements then the most stringent application shall be utilized.

# Safety & Health Documentation and Record Keeping

Keeping accurate records of accidents, work-related injuries, illnesses and property losses enables CalPECo to learn from past experience to identify causes and correct procedures for future operations to prevent recurrence.

CalPECo will maintain records of all incidents relating to workplace health and safety including records of reportable injuries, illnesses and fatalities that are work related or are new cases. Each incident recorded will be reported and annually the record will be certified. Each incident will be investigated and the findings, causes, corrective actions and results will be documented in the file. Injury and illness records will be utilized to evaluate the success of CalPECo's health and safety activities by assessing the levels of accidents or illnesses each year. CalPECo will review records to identify patterns, hazardous work areas, unsafe actions and procedures that require corrective actions and will be reported to senior management on a regular basis. All records associated with accident and illness reporting will be maintained in the Company files for a period of at least five years.

CalPECo may also need to maintain records related to employee exposures to toxic substances or hazardous exposures including but not limited to the sources, physical examination reports, and other pertinent information. Such records will be maintained in a file separate from the personnel file.

CalPECo will maintain records demonstrating steps taken to sustain the Injury and Illness Prevention Program. Records will include reports of all safety inspections, hazard mitigation assessments and work practice evaluations. The reports will discuss the conditions identified and the actions taken to correct deficiencies. Documentation of health and safety training will be maintained for each employee including training dates, topics and types of training and identification of the trainer. Training records will also include job specific training, refresher training, orientation training and outside classes and workshops attended.

Joint Petitioners Attachment 15 National Grid/Liberty Energy Docket No. \_\_\_\_\_ Joint Petitioners Attachment 15 Page 1 of 2 Summary of Health and Safety Field Compliance Responsibilities

- Completing periodic visits to gas and electric operational facilities to evaluate compliance with various health and safety requirements. The frequency of the facility visits are determined based on the potential risk posed by the facility's operations and may range from monthly to semi-annual.
- Delivering and assisting in employee safety training programs.
  - Programs will include, but not limited to:
    - Electrical Safety
    - Logout/Tagout Programs
    - Grounding techniques
    - Confined Space
    - Blood Borne Pathogens
    - First Aid/CPR
    - Personal Protective Equipment
    - Fall Protection
    - Ladder Safety
    - Hearing Conservation
    - Respiratory Protection
    - Hazardous Communication
    - Accident Reporting/Investigation
    - Near Miss Reporting
    - Vehicle Safety
    - Scaffolding
    - Aerial Buckets
    - Rescue Operations Bucket/Manhole
    - Cranes/Hoisting
    - Trenching/Digging
    - Tree trimming/Cutting
    - Vegetation Management/Spraying
    - Welding, Cutting Heating
    - Fire Protection
- Supporting line management in the implementation of health and safety programs and initiatives aimed at incident prevention and performance improvements.
- Maintaining facility emergency evacuation plans.
- Monitoring and trending health and safety performance in the field through safety observations. Respond to incidents and assist line management with Incident Analysis/investigations.
- Participating on local Joint Health and Safety Committee.
- Providing industrial hygiene services as required.

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- Leading and supporting the line management in addressing emerging issues such as Process Safety, safe driving and contractor safety.
- Developing a means to engage the workforce in safety improvement efforts such as safety leadership days and electronic communications.
- Manage the health and safety rewards and recognition program
- Oversight and management of the company's workers compensation programs.
- Developing and implementing strategy for return to work and restricted duty programs.
- Directing/assisting the work activities of contract physicians and case managers and occupational health vendors

Joint Petitioners Attachment 16 National Grid/Liberty Energy Docket No. \_\_\_\_\_ Joint Petitioners Attachment 16 Page 1 of 10 The Account Screen is made up of a service location, billing customer, and a service connection. Cogsdale can track almost unlimited attributes of each.

The transactions tab shows all of the documents related to the service location and billing customer combination.

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The other tabs help the customer service agents answer customer questions about work orders, bills and usage patterns.

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Page 6 of 10 Almost all of this information that is available on the account screen is available to customers online through a customer web portal.

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#### Billing home Tab

This screen the customer can see all of their locations and balances for each location. By clicking on more info they can see the details that make up the balance and can pay their balance.

	endale, Goodyear, an	d Litchfield Park, AZ Online Customer In	formation System	n - Windows Intern	et Explorer		
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More Info	86004000	54 220 W MAYA DR		10/1/2010	0.00		
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		Send email with questions or comments abo	out this web site.				

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# Electronic Billing tab

This screen customers can elect to receive their bill via email.

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8600400005 - 1234 Service Address DR	Paper	N/A	N/A	Edit		
To contact Customer S	ervice please call (623) 935-93	67 or click contact.us.				
custom Send email with	enice please call (623) 935-93 etsenicaexondisied[316:ethmate questions or comments about 2000 Liberty Water America	r.com				

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#### View Statements tab

This screen customers can see their current and historic bills by clicking on view/print.

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istomer Number: 530646					
stomer Name: Number 1 Customer					
ning Address: PO BOX 1234, LITCHFIELD PAR	K, AZ				
Location	Date	Amount	Action		
8600400005 - 1234 Service Address DR	2/16/2011	\$46.50	View/Print		
8000400005 - 1234 Service Address DR	1/20/2011	\$51.49	View/Print		
8600400005 - 1234 Service Address DR	12/29/2010	\$46.59	View/Print		
8600400005 - 1234 Service Address DR	11/16/2010	\$4.92	View/Print		
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#### Example of a bill online

